

NELSON J. MARSHALL  
Phone 789-0272

GENE STEWART  
Phone 789-1795

LAWRENCE C. KAY  
Phone 789-1125

OFFICE LOCATION  
85 SOUTH 200 EAST

PHONE 789-1017

# Uintah Engineering & Land Surveying

P.O. BOX Q  
VERNAL, UTAH 84078



September 23, 1983

Bureau of Land Management  
Conservation Division  
2000 Administration Building  
Salt Lake City, Utah 84101

Dear Sirs:

As consultants for ENERGY RESERVES GROUP in accordance with NTL-6 Regulations, Uintah Engineering and Land Surveying respectfully request permission to survey one well location. The well will be located as follows:

Roosevelt Unit #9W, NE $\frac{1}{4}$  NW $\frac{1}{4}$ , Sec 28, T1S, R1E, U.S.B. & M. #I-109-5242

Existing roads will be used as much as possible in acquiring access to the locations.

The attached topographic map shows the location of the wells within the Sections.

Sincerely,

Brad Weber  
Uintah Engineering & Land Surveying

BW/k1

cc: Project File  
Energy Reserves Group  
Ute Tribe - Ft. Duchesne  
BIA Fort Duchesne

<b>NOTICE OF STAKING</b> (Not to be used in place of Application to Drill Form 9-331-C)		<b>RMOGA</b> 5/5/82	<b>5. Lease Number</b> I-109-5242	
<b>1. Oil Well</b> <input checked="" type="checkbox"/> <b>Gas Well</b> <input type="checkbox"/> <b>Other</b>			<b>6. If Indian, Allottee or Tribe Name</b> Ute Tribe	
<b>2. Name of Operator</b> Energy Reserves Group, Inc.			<b>7. Unit Agreement Name</b> Roosevelt Unit	
<b>3. Address of Operator or Agent</b> P. O. Box 3280; Casper, WY 82602			<b>8. Farm or Lease Name</b>	
<b>4. Surface Location of Well</b> (Governmental 1/4 or 1/4 1/4)  NE/NW  Attach: Topographical or other acceptable map showing location, access road, and lease boundaries.			<b>9. Well No.</b> #9-W	
<b>14. Formation Objective(s)</b> Wasatch			<b>15. Estimated Well Depth</b> 14,500	
			<b>10. Field or Wildcat Name</b> Wildcat	
			<b>11. Sec., T., R., M., or Blk and Survey or Area</b> Sec. 28, T1S-R1E	
<b>12. County or Parish</b> Uintah		<b>13. State</b> Utah		
<b>16. To Be Completed by Operator Prior to Onsite</b> <ul style="list-style-type: none"> <li>a. Location must staked <input checked="" type="checkbox"/></li> <li>b. Access Road Flagged <input checked="" type="checkbox"/></li> <li>c. Sketch and/or map of location, showing road, pad dimensions, reserve pit, cuts, and fills <input checked="" type="checkbox"/> (To be provided at onsite)</li> </ul>				
<b>17. To Be Considered By Operators Prior to Onsite</b> <ul style="list-style-type: none"> <li>a. H<sub>2</sub>S Potential N/A</li> <li>b. Private Surface Ownership N/A</li> <li>c. Cultural Resources (Archaeology) <input checked="" type="checkbox"/></li> <li>d. Federal Right of Way N/A</li> </ul>				
<b>18. Additional Information</b>				

19. Signed [Signature] Title [Signature] Date 10/6/83

cc: BLM Vernal  
 BIA Ft. Duchesne  
 BLM Salt Lake City

IN UTAH DBA

Pacific Gateway Building • 201 Mission Street • San Francisco, California 94105 • (415)974-4675

October 5, 1983

Division of Oil Gas and Mining  
Utah State Office  
4241 State Office Building  
Salt Lake City, UT 84111

Re: Designation of Agent  
Roosevelt Unit No. 9-W Well  
Roosevelt Unit Area  
Uintah County, Utah

Gentlemen:

Enclosed, in triplicate, is a Designation of Agent to Energy Reserves Group, Inc. for the drilling of the Roosevelt Unit No. 9-W well to be located in the NE/4 NW/4 of Sec. 28, Twn. 1S, Rge. 1E, of the Roosevelt Unit Area. Please feel free to give us a call if there are any questions.

Very truly yours,

Quin D. Cray

William D. Craig  
Manager  
Land Administration

WDC/jmr

cc: Energy Reserves Group, Inc.  
Attn: Mr. Daniel P. Kropp

104 10-1-1933

DIVISION OF  
GAS & MINING

**a Southern Pacific subsidiary**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Energy Reserves Group, Inc.

## 3. ADDRESS OF OPERATOR

P. O. Box 3280; Casper, WY 82602

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface 790' FNL - 1883' FWL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately seven miles northeast of Roosevelt, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1870'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3900'

## 16. NO. OF ACRES IN LEASE

760

## 19. PROPOSED DEPTH

14,500'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5350' GR (ungraded)

## 22. APPROX. DATE WORK WILL START\*

As soon as approved

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	40'	Cement to surface
12 1/2"	9 5/8"	36#	2,000'	Cement to surface
8 3/4"	7"	26# & 29#	10,300'	Cement to 7,000'
6"	5"	18#	14,500'	Cement to 9,900'

Energy Reserves Group, Inc. propose to drill this well to the Wasatch formation as described on the attached drilling and operations plan.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE Field Services Administrator DATE Oct. 7, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

NOTICE BY

TITLE

DISTRICT MANAGER

DATE

11-9-83

CONDITIONS OF APPROVAL, IF ANY:

cc: BLM Salt Lake City

BLM Vernal

BIA Fort Duchesne

File 44-696-4-M 20 OPERATOR'S COPY

State Oil &amp; Gas

CONDITIONS OF APPROVAL ATTACHED

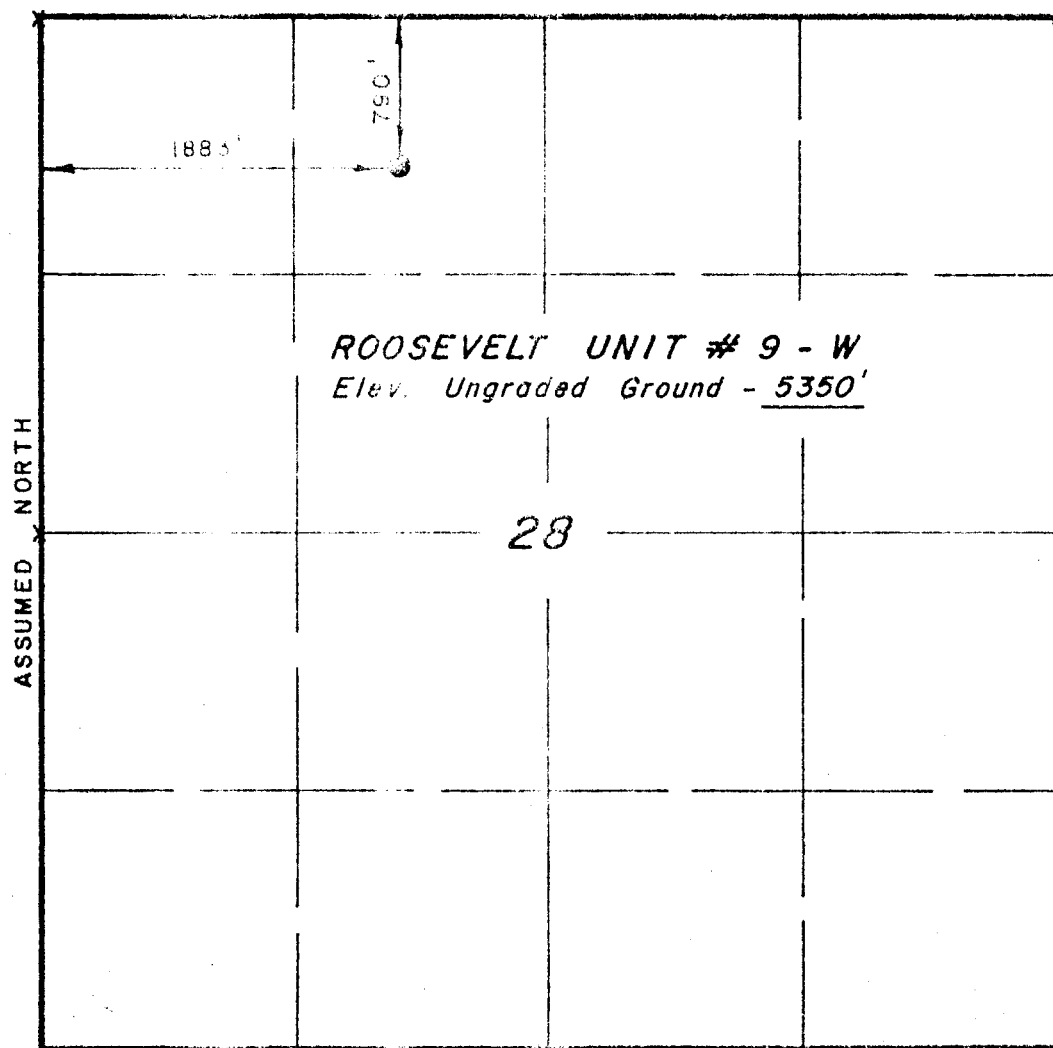
STANDARD CONDITIONS



TIS, RIE, U.S.B. & M.

PROJECT  
ENERGY RESERVES GROUP

Well location, *ROOSEVELT UNIT # 9 - W*, located as shown in the NE 1/4 NW 1/4, Section 28, TIS, RIE, U.S.B. & M., Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

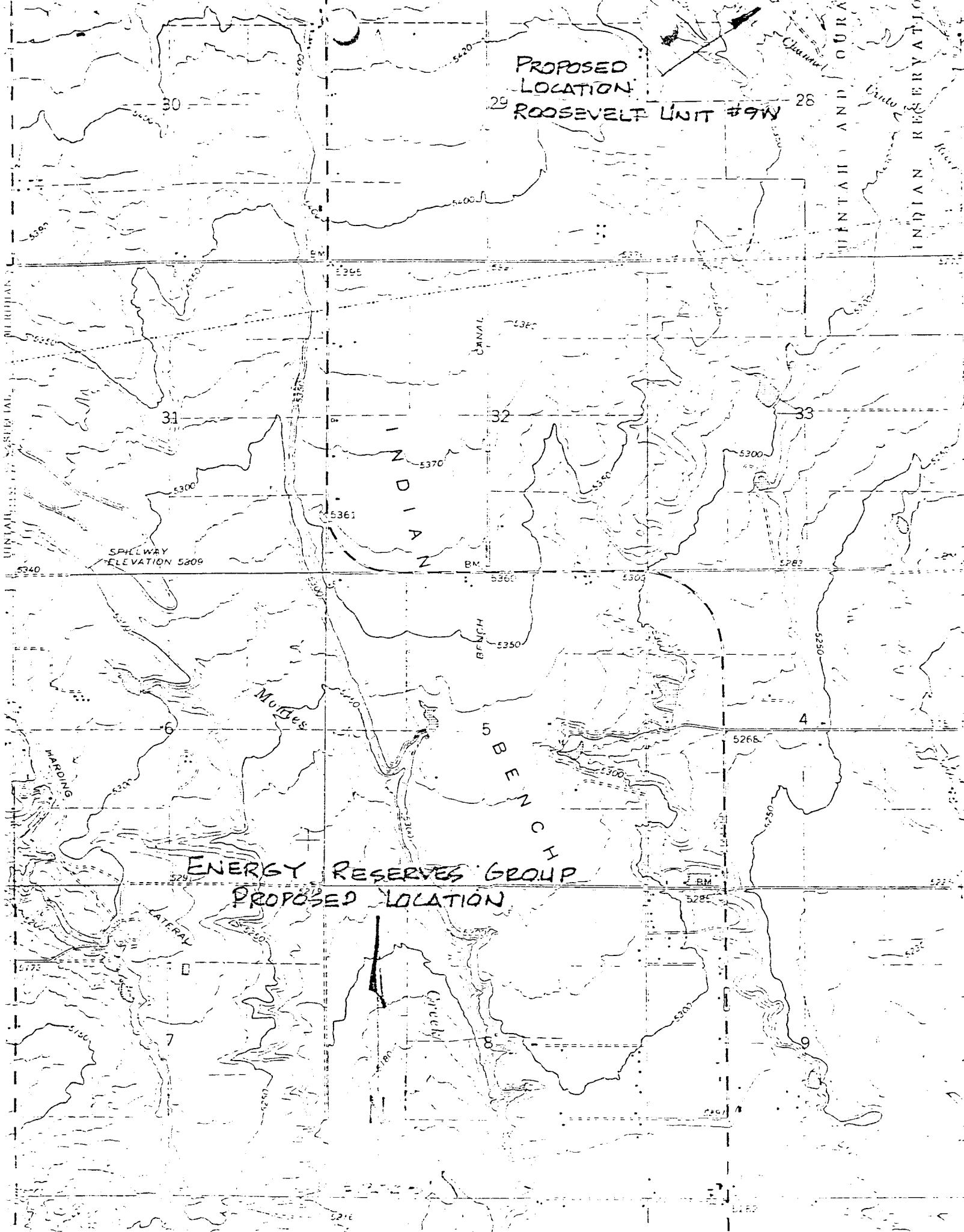
*Robert J. ...*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

X = Section Corner Located

SCALE	1" = 1000'	DATE	10/6/83
PARTY	DA, RT JH	REFERENCES	GLO PLAT
WEATHER	FAIR	FILE	ENERGY

PROPOSED  
LOCATION  
29 ROOSEVELT UNIT #9W 28



TEN POINT DRILLING PROGRAM

- 1) SURFACE FORMATION: Duchesne River
- 2 & 3) ESTIMATED TOPS: Green River - 6,500' - oil and gas  
Wasatch - 9,900' - oil and gas  
T.D. Wasatch - 14,500'
- 4) CASING PROGRAM:  
0-40'-16" conductor pipe set with dry hole digger and cemented to the surface.  
0-2000'-12½" hole - set 9 5/8", 36#, J-55, ST & C - cmt. to surface  
0-10,400'-8 3/4" hole  
  
0-2,750'-7"-26#-S95,LT & C  
2,750'-6,400'-7"-26#-N-80,LT & C  
6,400'-9,800'-7"-26#-S95,LT & C  
9,800'-10,400'-7"-29#-S95,LT & C  
  
10,400'-14,500'-6" hole, set 5"-18#-N-80 & P110 FJ liner cement back to 6,500'  
  
(BLM - Vernal Dist. will be notified 24 hrs. prior to csg jobs)
- 5) PRESSURE CONTROL EQUIPMENT:  
(See attached schematic)  
BOP's and choke manifold will be installed and pressure tested before drilling out under surface casing and then will be checked daily as to mechanical operating condition. Ram type preventors and related pressure control equipment will be pressure tested to the rated working pressure of the stack assembly or to 70% of the minimum internal yield strength of the casing. Annular type preventors will be tested to 50% of their rated working pressure. BOP's will be pressure tested at least once every thirty days.
- 6) MUD PROGRAM:  
0-2000' - Gel-Lime Slurry  
2000'-8000' - Water  
8000'-11,000' - Low solids non-dispersed  
11,000'-14,500' - Weighted low solids (partially dispersed)  
  
Mud logger to be used from 9,000' - T.D.  
  
Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowouts will be available at the well site.
- 7) AUXILLIARY EQUIPMENT:  
Upper Kelly Cock  
Lower Kelly Cock  
Drill Pipe Safety Valve  
Pit Volume Totalizer and Flow Sensor  
Super Choke - Gas Buster
- 8) LOGGING:  
DIL-SFL-SP-GR Base of surface csg. to T.D.  
CNL-FDC-GR from intermediate to T.D.  
  
CORING:  
None planned.  
  
TESTING:  
None planned.  
  
STIMULATION:  
35,000 gallons 15% non-emulsified Hcl acid, benzoic acid flakes and ball sealers for diversion.
- 9) ABNORMAL PRESSURES: None  
Estimated bottom hole pressure 9,500 psi.
- 10) ANTICIPATED STARTING DATE: As soon as approved.  
  
Duration of operation: 65 days

## SURFACE USE AND OPERATIONS PLAN

### GENERAL STIPULATIONS

1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
3. No prospecting will be allowed on tribal lands.
4. No alcoholic beverages or drugs shall be permitted while working on the reservation.
5. A cultural resource clearance is required before any construction begins. The clearance has been done. Clearance has been granted by Archaeological Environmental Research, Corp.
6. A wood permit will be obtained from the Forestry Department of the BIA before any firewood is removed.

#### (1) EXISTING ROADS:

- A. See attached topo map.
- B. Route and distance from nearest town: Go east from Roosevelt, Utah on U.S. Hwy. 40 for approximately five (5) miles. Turn north on a Uintah County improved road to Todd elementary school. Proceed north for seven (7) miles.
- C. Turn east for approximately  $2\frac{1}{4}$  miles or just beyond a well located in the SW $\frac{1}{4}$  of Section 21.
- D & E. This well is considered an exploratory well. See attached topo map for existing roads.
- F. No improvements will be required for the existing county road. Maintenance is performed by the Uintah County road department.

#### (2) PLANNED ACCESS ROADS:

1. It will be necessary to construct a new road for approximately  $\frac{1}{2}$  mile. The existing two track trail route will be followed to a point approximately 300' from the well site. From that point a new route will proceed south westerly directly to the site. Surface materials will consist of gravel fill obtained by permit from the Ute Tribe. The maximum width of access roads will be 30 feet total disturbed area. Construction and maintenance of roads, rehabilitation of disturbed areas and other construction shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil & Gas Exploration and Development".

### CONSTRUCTION STIPULATIONS

1. All operators, subcontractors, vendors, and their employees or agents are confined to establish roads and well sites.
2. All trees four inches or greater in diameter shall be cut and bucked into four foot lengths and neatly stacked adjacent to the access road or drill pad. All trees less than four inches in diameter will be cut and trampled by the heavy equipment.
3. All operators, subcontractors, vendors, and their employees or agents may not gather firewood without a duly granted wood permit.
4. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. The following information is required: The approximate amount of water or materials needed, the location and ownership of the water rights or materials to be used.
5. All artifacts found on tribal lands shall be left in place and the BIA promptly notified.
6. Trash, litter, construction materials, etc., will not be littered along roadways or drilling sites. The operator will initiate a procedure to keep the sites free from litter and keep them groomed in a neat and professional condition.
7. The operator will submit a plan for controlling noxious weeds along rights-of-ways for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds can be obtained from the appropriate county.
8. Adequate and sufficient electric/radioactive logs will be run to locate and identify the prime oil shale horizons and saline minerals in the Mahogany Zone of the Green River formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the oil shale and saline minerals resources. Surface casing program

CONSTRUCTION STIPULATIONS Cont'd.

may require adjustment for protection of fresh water aquifers. (See attached tentative casing and cementing program for the Uintah Basin).

9. Burning will not be allowed. All trash must be hauled to the nearest sanitary landfill.
10. The top 6-10 inches of topsoil will be removed and stockpiled on the NW end of the location.
11. The reserve pit will be lined with native clay, commercial bentonite, or plastic sufficient to prevent seepage.
12. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM or BIA stipulations prior to any work.
13. Location will be elevated for proper drainage.
14. A cattleguard will be installed where the access road enters the location.
15. The location will be shortened by 90' on the south end and 90' added on east end.

(3) LOCATION OF EXISTING WELLS:

1. Water wells: There is a Ute Tribal water line in the general vicinity which eliminates the need for culinary water wells. The west fork of the Uintah River flows approximately 300' west of the location.
- 2 & 3. Abandoned wells: There are no known abandoned or temporary abandoned wells in the immediate vicinity of the proposed site.
4. There are no disposal wells nearby.
5. There is one well currently being drilled in the SW $\frac{1}{4}$  of Sec. 19.
6. This well is within the Roosevelt Unit. All wells within the unit are producing from the Green River formation. See attached plat showing the location of Unit wells. There are two (2) Green River formation wells nearby. Bow Valley operates wells located in Sec. 21.
7. There are no known shut-in wells in the immediate vicinity.
8. There are no injection wells in the area.
9. There are no monitoring or observation wells in the area.

(4) LOCATION OF EXISTING and/or PROPOSED FACILITIES:

A. Energy Reserves Group, Inc. does not own, operate or control any existing production facilities in the area.

B. New Production Facilities:

(1) Proposed Tank Battery:

It is planned to start the installation of the tank battery and related production equipment immediately after the construction of the location. The proposed tank battery will consist of three (3) 500 bbl. welded storage tanks, a production treater, hydraulic pump and related equipment and a steam generator.

- (2) The production facilities will be constructed along the south side of the drilling location. The tanks will be situated on the east end of the location. All facilities will be placed in accordance with federal and the State of Utah regulations. The area shown on the attached plat will be adequate for the installation of all necessary equipment.
- (3) The production storage tanks will be elevated approximately 1' to allow for trace system returns. Foundations will consist of crushed rock or gravel. Pump and treater bases will consist of reinforced concrete.
- (4) No pits are planned. All produced fluids not stored in the tank battery will be placed in a buried tank equipped with fittings to allow for pumping.

PRODUCTION STIPULATIONS

1. A bench mark will be established near each well site in location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

C. All areas applied for will be used during the producing phase of the operation. The reserve pit area will be the only area reclaimed.

(5) LOCATION AND TYPE OF WATER SUPPLY:

A & B. It is planned to purchase water for drilling purposes from the Ute Tribe. It is proposed to set a portable pump at the West Channel of the Uintah River approximately 300' west of the site. A 2" I.D. screwed pipe will be layed above ground to the drill site. The water will be pumped as needed.

C. No water wells are planned.

(6) SOURCE OF CONSTRUCTION MATERIALS:

A & B. It is planned to purchase fill material from the Ute Tribe which is located approximately ¼ mile east.

C. Any additional material such as crushed rock or gravel will be purchased from a private source in Roosevelt, Utah.

D. All roads used involve Indian or fee lands.

(7) METHODS OF HANDLING WASTE DISPOSAL:

1 & 2. Cuttings and drilling fluids will be placed in the reserve pit. It is planned to line the pit with a sealed liner (perma lon) to prevent contamination of surface waters. Upon termination of drilling and completion activities the pit will be pumped dry and the waste material removed to an approved disposal site.

3. A buried tank will be used to handle any produced fluids not sold. These fluids will be removed as frequently as dictated by the volumes produced. All fluids will be disposed of in accordance with NTL-2B.

4. Sewage will be contained in portable chemical toilets. The toilets will be used during the drilling and completion and construction phases of the operation.

5. Garbage and other waste material will be placed in portable trash baskets and periodically removed to an approved sanitary land fill or other appropriate disposal sites.

6. Prior to installation of the drilling rig the entire disturbed area will be fenced with sheep wire and a minimum of one (1) strand of barbed wire. Upon termination of drilling and completion activities, the pit will be pumped dry (weather allowing). The entire location will be cleaned with all excess material removed.

(8) ANCILLARY FACILITIES:

No camps or other ancillary facilities will be necessary.

(9) WELLSITE LAYOUT:

1. Cuts and fills: (See attached diagram)

2. Location of reserve pit and stock pile. (See attached diagram)  
The reserve pit will be located on the northeast side of the location. Topsoil will be placed along the west edge of the drill site to assist in channeling irrigation water away or off of the site.

3. Pad orientation: (See attached diagram)

4. It is planned to line the pit with a sealed liner. The liner will be removed after pumping the pit dry and prior to the pit being backfilled.

5. Adequate room is available on the proposed disturbed areas to conform with all applicable state and federal requirements while perforating, fracturing and producing the well.

6. All construction and maintenance of disturbed areas shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil & Gas Exploration and Development".

7. 48 hours prior to any dirt work the Vernal District BLM, Diamond Mountain Resource Area and the BIA will be contacted.

8. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.

(10) PLANS FOR RESTORATION OF THE SURFACE:REHABILITATION STIPULATIONS

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.

2. All disturbed areas must be recontoured to the approximate natural contours.

3. The stockpiled topsoil will be evenly distributed over the disturbed area.

4. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.

REHABILITATION STIPULATIONS Cont'd.

5. Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage. Seeding mixtures will be specified by the BIA.
6. The access will be blocked to prevent any vehicle use.
  1. Immediately upon termination of drilling and completion operations, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.
  2. ERG will contact the Vernal BLM, Diamond Mountain Resource Area and the BIA 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
  3. Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all trash must be removed.
  4. All disturbed areas will be recontoured to the approximate natural contour.
  5. The topsoil will be evenly spread over the disturbed area.
  6. Prior to reseeding the disturbed areas will be scarified and left with a rough surface.
  7. Seed will be drilled or broadcast at a time specified by BLM. If broadcast a drag or harrow will be used to assure coverage.
  8. Access routes will be removed and the fence restored.
  9. An archaeological clearance has been done. No cultural resources were located.
  10. If any cultural resources are found during construction, all work will stop and the BLM notified.
  11. If the well is productive the reserve pit will be reclaimed with the methods described in this section.
  12. All permanent structures, pumping unit, tanks, treaters, etc., will be painted with ERF's company colors which are Dunes Tan with Chestnut Brown trim. This color arrangement balances well with any natural environment and provides excellent eye appeal. Facilities which are required to be painted other colors for federal or state regulations will be excluded.

(11) OTHER INFORMATION:

This area is considered as rural agricultural land. There are many small ranches within the immediate area. The general topography is a south sloping bench down from the Uintah Mountains to the Duchesne and Green River bottoms. Topsoil is very thin but because of substantial moisture and good growing conditions most areas are very productive for livestock grazing. Underlying soils are alluvial in nature with many areas showing substantial amount of rock. Primary surface use is agriculture. Wildlife is sparse, consisting of primarily birds and small rodents.

The nearest dwelling is located approximately ½ mile north of the drill hole.

(12) LESSEE OR OPERATOR'S REPRESENTATIVE:

Energy Reserves Group, Inc.  
P. O. Box 3280  
Casper, WY 82602

(307) 265-7331

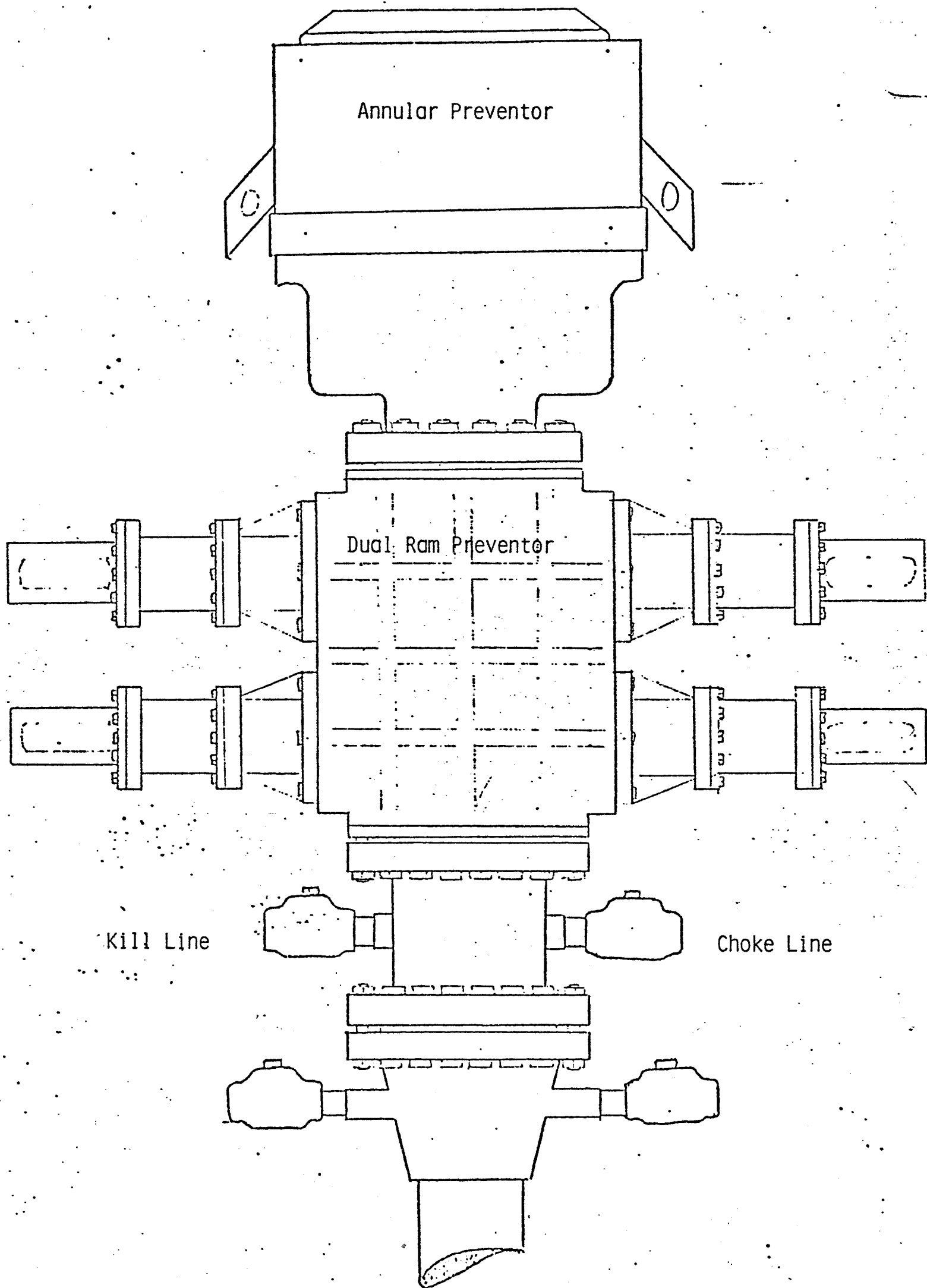
Bill Fiant, Field Services Administrator  
Roscoe Gillespie, District Manager  
N. D. Thomas, Drilling Supervisor

(13) CERTIFICATION:

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which may presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by ERG, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

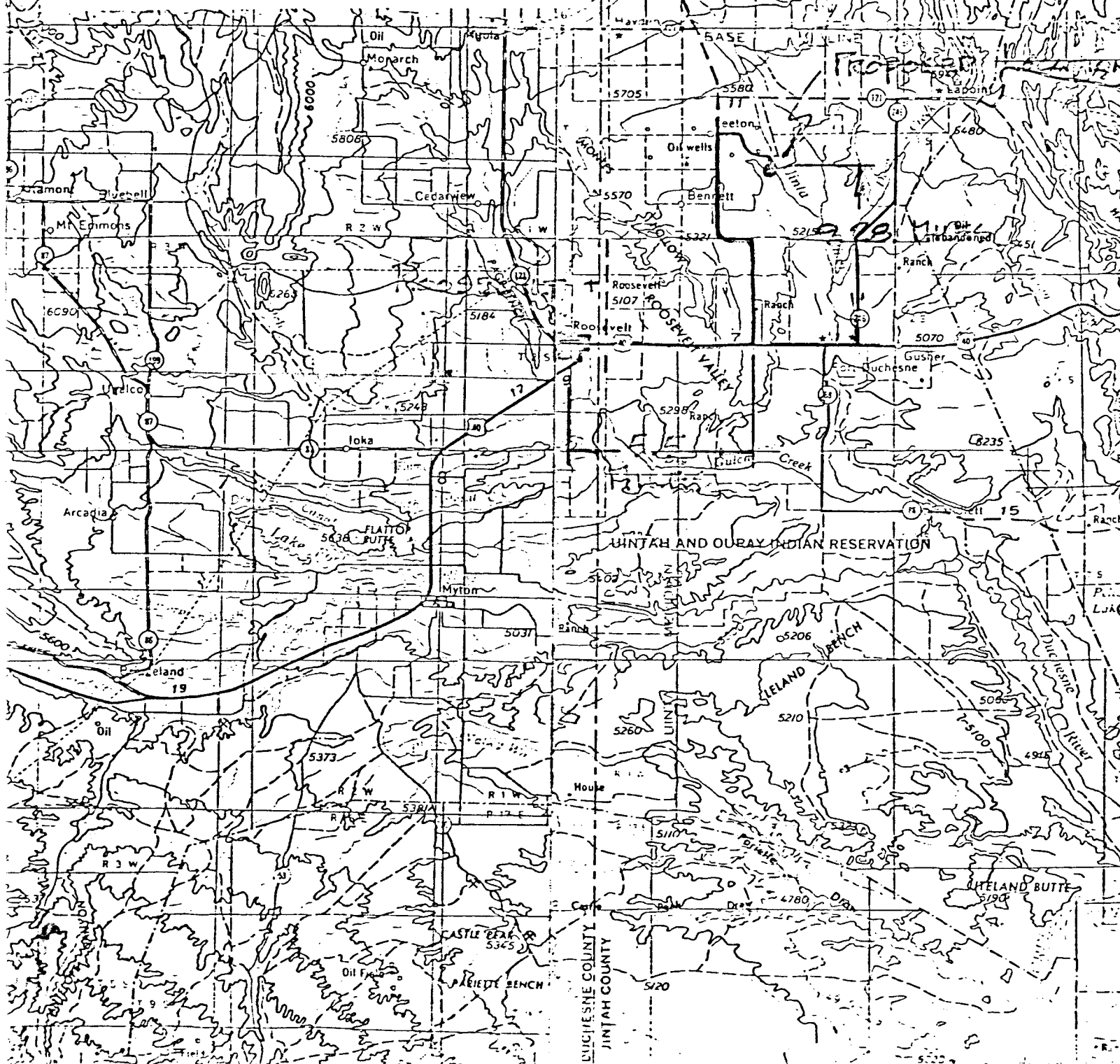
Signed: 

10" series 900 - 500# w.p. B.O.E.





SCALE 1" = 4 MI.



#### SUPPLEMENTAL STIPULATIONS:

1. Due to ground water aquifers close to the surface and the sensitivity of the ground water system to contamination from drilling fluids in reserve pits, portable tanks shall be used instead of reserve pits. Drilling fluids shall be removed from the location and deposited in an approved disposal pit.
2. Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops.
3. Production water will be disposed of at approved disposal pits or injection wells. The injection well or disposal pit used (referred to in 13-Point Plan #4(B)4), will be identified by legal description.
4. All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.
5. It is the policy of the B.I.A. and the Ute Indian Tribe to make rights-of-way available, without cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way must be cleared with the other entity.
6. If water or fill materials are needed in constructing roads, well sites, or are used in the drilling process, proper permits are needed. Information for permits will include: (a) the approximate amount of time the water or materials will be used.

**ROCKY MOUNTAIN DIVISION**

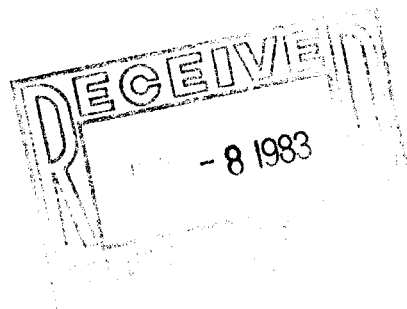
Trinity Place, Suite 500  
1801 Broadway  
P.O. Box 1407  
Denver, Colorado 80201  
Phone 303 292 3323



6 December 1983

Division of Oil, Gas and Mining  
Utah State Office  
4241 State Office Building  
Salt Lake City, Utah 84111

Re: Designation of Agent  
Roosevelt Unit No. 9-W Well  
Roosevelt Unit  
Uintah County, Utah

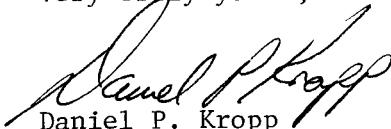


Gentlemen:

For your filing, please find enclosed one (1) original and three (3) copies of the Designation of Agent for the captioned well approved December 1, 1983 by the Chief, Branch of Fluid Minerals.

Thank you for your cooperation in this matter.

Very truly yours,

  
Daniel P. Kropp  
Landman

DPK:kkd

Enclosure

CHIEF, BRANCH OF FLUID MINERALS:

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Roosevelt Unit Agreement date November 7, 1950, No. I - Sec. No. 886 approved October 30, 1951, and hereby designates:

NAME: ENERGY RESERVES GROUP, INC.  
ADDRESS: P. O. Box 1407  
Denver, CO 80201

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing the Roosevelt Unit #9 - W Well in the NE/4NW/4 Sec. 28 - Twp. 1 South - Rge. 1 East, Uintah County, Utah.

It is understood that this Designation of Agent does not relieve Unit Operator of responsibility for compliance with the terms of the Unit Agreement and the Oil and Gas Operating Regulations. It is, also, understood that this Designation of Agent does not constitute an assignment of any interest under the Unit Agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees to promptly notify the Chief of the Fluid Minerals Branch of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement.

This Designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this Designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this Designation of Agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

UNIT OPERATOR:

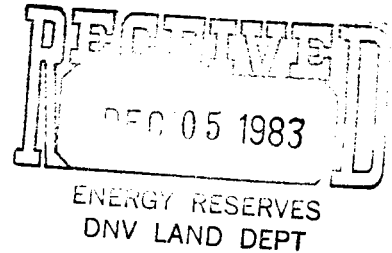
RIO BRAVO OIL COMPANY

By:   
R. A. Berger

Date: October 4, 1983

Title: Vice-President  
and General Manager

CHIEF, BRANCH OF FLUID MINERALS:



DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Roosevelt Unit Agreement date November 7, 1950, No. I - Sec. No. 886 approved October 30, 1951, and hereby designates:

NAME: ENERGY RESERVES GROUP, INC.  
ADDRESS: P. O. Box 1407  
Denver, CO 80201

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing the Roosevelt Unit #9 - W Well in the NE/4NW/4 Sec. 28 - Twp. 1 South - Rge. 1 East, Uintah County, Utah.

It is understood that this Designation of Agent does not relieve Unit Operator of responsibility for compliance with the terms of the Unit Agreement and the Oil and Gas Operating Regulations. It is, also, understood that this Designation of Agent does not constitute an assignment of any interest under the Unit Agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees to promptly notify the Chief of the Fluid Minerals Branch of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement.

This Designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this Designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this Designation of Agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

UNIT OPERATOR:

RIO BRAVO OIL COMPANY

By:

R. A. Berger

Title: Vice-President  
and General Manager

Date: October 4, 1983

ACCEPTED - EFFECTIVE 4 DEC 1983

RA Henrich FOR E. W. GUYNN

CHIEF, BRANCH OF FLUID MINERALS

Operator

CHIEF, BRANCH OF FLUID MINERALS:

DESIGNATION OF AGENT

The undersigned is, on the records of the Bureau of Land Management, Unit Operator under the Roosevelt Unit Agreement date November 7, 1950, No. I-Sec.No.866 approved October 30, 1951, and hereby designates:

NAME: Paiute Oil and Mining Corporation  
ADDRESS: P. O. Box 1329  
1901 Prospector Square  
Park City, UT 84060

as its agent, with full authority to act in its behalf in complying with the terms of the Unit Agreement and regulations applicable thereto and on whom the Supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to drilling, testing, and completing the Roosevelt Unit No. 9 Well in the NWNE Sec. 28 Twp. 1S Rge. 1E, Uintah County, Utah.

It is understood that this Designation of Agent does not relieve Unit Operator of responsibility for compliance with the terms of the Unit Agreement and the Oil and Gas Operating Regulations. It is, also, understood that this Designation of Agent does not constitute an assignment of any interest under the Unit Agreement or any lease committed thereto.

In case of default on the part of the designated agent, the Unit Operator will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The Unit Operator agrees to promptly notify the Chief of the Fluid Minerals Branch of any change in the designated agent.

This Designation of Agent is deemed to be temporary and in no manner a permanent arrangement.

This Designation is given only to enable the agent herein designated to drill the above specified unit well. Unless sooner terminated, this designation shall terminate when there is filed in the appropriate office of the Bureau of Land Management a completed file of all required Federal reports pertaining to the subject well. It is also understood that this Designation of Agent is limited to field operations and does not cover administrative action requiring specific authorization of the Unit Operator.

UNIT OPERATOR:

RIO BRAVO OIL COMPANY

Date: October 17, 1983

By: William D. Craig  
William D. Craig

Title: Attorney-In-Fact

DEC 07 1983

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
BUREAU OF LAND MANAGEMENT  
VERNAL, UTAH

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well
2. NAME OF OPERATOR  
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR  
P.O. Box 3280, Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL & 1,883' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
- TEST WATER SHUT-OFF ☐ ☒
- FRACTURE TREAT ☐ ☐
- SHOOT OR ACIDIZE ☐ ☐
- REPAIR WELL ☐ ☐
- PULL OR ALTER CASING ☐ ☐
- MULTIPLE COMPLETE ☐ ☐
- CHANGE ZONES ☐ ☐
- ABANDON\* ☐ ☐
- (other) ☐ ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set 20" conductor at 80' G.L. with dry hole digger.

The above referenced well was spudded with rotary tools- American Drilling Co. - Rig No. 2 - @ 1:00 p.m., 11-25-83.

Drilled 12 1/4" hole to 2,515'.

Ran 61 jts. - 9-5/8" O.D., 36#, K-55, R-3, S.T.+C., New Casing set @ 2,000' (K.B) Cemented w/825 sx. of Lite cement w/2% CaCl<sub>2</sub> & 1/4# Celloflake/sx. followed by 275 sx. of class H cement w/2% CaCl<sub>2</sub> & 1/4# celloflake/sx. Plug down @ 2:00 a.m., 11-30-83. Good cement returns.

Nippled up and tested BOPE to 5,000 psi & Hydril to 2,200 psi held.

12-2-83: Drlg. 8-3/4" hole @ 2,750'.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Kenn C. Gillingham TITLE District Manager DATE December 2, 1983

(This space for Federal or State office use)

APPROVED BY Dec 17-19-83 TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

9-331  
1973

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

DEC 1 1983

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 3280, Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL &amp; 1,883' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐(other) ☐

5. LEASE

I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe of Indians

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.

9 - Wasatch

10. FIELD OR WILDCAT NAME

Roosevelt Field

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 28 T19 R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

G.L. - 5,353'; K.B. - 5,376'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set 20" conductor at 80' G.L. with dry hole digger.

The above referenced well was spudded with rotary tools- American Drilling Co. - Rig No. 2 - @ 1:00 p.m., 11-25-83.

Drilled 12 1/4" hole to 2,515'.

Ran 61 jts. - 9-5/8" O.D., 36#, K-55, R-3, S.T.+C., New Casing set @ 2,515' (K.B) Cemented w/825 sx. of Lite cement w/2% CaCl<sub>2</sub> & 1/2# Celloflake/sx. followed by 275 sx. of class H cement w/2% CaCl<sub>2</sub> & 1/2# celloflake/sx. Plug down @ 2:00 a.m., 11-30-83. Good cement returns.

Nipped up and tested BOPE to 5,000 psi &amp; Hydril to 2,200 psi held o.

12-2-83: Drllg. 8-3/4" hole @ 2,750'.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kenn C. Gilligan*

TITLE District Manager

DATE

December 2, 1983

(This space for Federal or State office use)

APPROVED

COPIES OF APPROVAL, IF ANY:

TITLE

DATE

DEC 08 1983

\*See Instructions on Reverse Side



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR  
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL & 1883' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Well History</u>		<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced well was drilled to 10,704' w/8 3/4" bits.

Ran open hole logs. Ran 264 jts 7" O.D.; 32#, 29#, 26# & 23#, P-110, S-95 & N-80, LT&C, new casing set @ 10,704' (K.B.) Cemented w/1200 sx of B-J Lite cement w/12# Gilsonite/sx, 1/4# Celloflake/sx and 0.2% R-2; Followed by 300' sx of Class "H" cement w/1/4# Celloflake/sx and 0.2% R-5. Plug down @ 2:00 A.M. 1-4-84. Good returns throughout job.

Ran temperature survey top of cement @ 5,620'.

Pressure tested blind rams, pipe rams, choke manifold plus 3 1/2" drill pipe Safety valves to 5000 psi; Hydril to 1500 psi-Held O.K. PU 3 1/2" drill pipe and prepare to drill out w/6" bit.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Production Eng. DATE 1-6-84

(This space for Federal or State office use)

APPROVED BY NOTED TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

9-331  
1973Form Approved  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL & 1883' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Well History ☒

SUBSEQUENT REPORT OF:

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5. LEASE

I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe of Indian

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.

9-Wasatch

10. FIELD OR WILDCAT NAME

Roosevelt Field

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 28 T1S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

G.L. 5353', K.B. 5376'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

After running and cementing the 7" casing in the subject well we found the casing buckled thru the slip area.

Pick up 7" casing, lowered 9 5/8" casing head 10". Reset 7" slips and pressure tested blind and pipe rams to 5000 psi and Hydril to 2500 psi. Held O.K. Prepare to drill out w/6" bit.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE District Engineer

DATE 1-9-84

(This space for Federal or State office use)

APPROVED BY NOTED

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

8 Am Operator

9-331  
1973

MAR-7 1984

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form Approved.  
Budget Bureau No. 42-R1424

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR Agent for Bravo Oil  
Energy Reserves Group, Inc.-Company

3. ADDRESS OF OPERATOR  
P. O. Box 3280-Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL & 1,883' FWL (NE/NW)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Well History ☒

SUBSEQUENT REPORT OF:

☐

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5. LEASE

I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe of Indian

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.

9-Wasatch

10. FIELD OR WILDCAT NAME

Roosevelt Field

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Section 28 T1S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 5376' (GRD + 23')

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was drilled to 13,500' K.B. w/6" bit & logs were ran. Ran 77 jts. 5", 18#, N-80 & P-110 flush joint liner & set @ 13,495' K.B. Liner top @ 10,396' K.B. Cemented liner w/520 sx Class "H" w/1% CFR-2, 0.30% Halad-24, 35% SSA-1, 0.20% HR-4, 10# Gilsonite/sx & 1/4# Flocele/sx. Plug down 12:30 P.M. 2-5-84. Good circulation throughout. Top of cement @ 7950' K.B. Drld cement to 10,216' K.B. w/ rotary. Released rotary. W.O.C.T.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patuck

TITLE Petroleum Engineer

DATE 2-10-84

APPROVED BY NOTED  
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

operator



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

February 15, 1984

Energy Reserves Group, Inc.  
P. O. Box 3280  
Casper, WY 82602

Re: Well No. 9 Wasatch  
NENW Sec. 28, T. 1S, R. 1E  
790' FNL, 1883' FWL  
Uintah County, Utah

Gentlemen:

Our records indicate you have filed federal application for permit to drill Well No. 9 Wasatch, but have not yet filed application with the State of Utah. Applications must receive State approval in addition to federal approval in order to commence drilling.

Please provide the necessary application for permit to drill, or otherwise advise on the status of the permit. A copy of the federal application with attachments and cover letter is acceptable.

Respectfully,

R. J. Firth  
Chief Petroleum Engineer

RJF/gl

9-331  
1973UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm Approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR (Agent for Bravo Energy Reserves Group, Inc. Oil)

3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL & 1883' FWL (NE/NW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Well History	<input type="checkbox"/>	<input checked="" type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Inspection of wellhead & 7" casing showed wear in the top 7" joint. Set RBP @ 100' in 7" casing. Ran spear & set @ 65'. Pulled 400,000# & removed 7" slips. Attempted to back off top 2 joints but backed off @ 2036' KB. Replaced top 2 joints of 7" & attempted to screw back in, but couldn't. TOOH w/49 joints & 10' stub. TIH w/casing cutter & cut @ 2,049' KB. TOOH.TIH & caught fish-13.25', 7", 26#, N-80 casing. RU & ran 49 joints, 7" 26#, N-80 casing w/Bowen casing patch & set @ 2049' KB. Pressure casing & patch to 2500 psi-held 0.K.

NU valve on wellhead. Rig released @ 12:00 noon 2-14-84.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

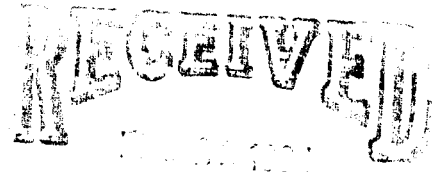
SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 2-17-84APPROVED BY **NOTED**  
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116



DIVISION OF  
OIL, GAS & MINING

\*REPORT OF WATER ENCOUNTERED DURING DRILLING\*

Well Name & Number Roosevelt Unit #9-W

Operator Energy Reserves Group, Inc. Address P. O. Box 3280-Casper, Wyoming 82602

Contractor American Drilling Company Address P. O. Box 3353-Casper, Wyoming 82602

Location NE 1/4 NW 1/4 Sec. 28 T. 1S R. 1E County Uintah

Water Sands

<u>Depth</u>	<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head
		Fresh or Salty
1. <u>(During drilling operations no water flows were encountered. The drilling fluid was</u>		
2. <u>essentially water from surface to <math>\pm</math> 8874' and weighted/deflocculant from <math>\pm</math> 8874'</u>		
3. <u>to T.D., with mud weights ranging from 8.6 to 14.7 ppg).</u>		
4. _____		
5. _____		
(Continue of reverse side if necessary)		

Formation Tops Duchesne River @ Surface  
Green River  $\pm$  5,550'  
Wasatch  $\pm$  9,600'

Remarks

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
- (b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

# Lyle's Oil Tools Utah, Inc.

Wills Mobile Park  
Route 1 Space D-6  
Roosevelt, Utah 84066

Page 1 Of 5

COMPANY ENERGY RESERVE GROUP FORMATION WASHTECH  
WELL #9 COUNTY UINTAH  
FIELD ROOSEVELT UNIT STATE UTAH

## CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

Date	Status of Well	Time	Elapsed Time	BBLs Oil	MCF Gas	Pressure		BHPSI @
						TBG.	CSG.	
5/7/84	Flowing	13:00	00:00					2841
"	"	15:00	02:00					3035
"	"	15:30	02:30					2438
"	"	17:00	04:00					2699
"	"	17:30	04:30					2494
"	"	20:00	07:00					2887
"	"	20:30	07:30					2510
"	"	24:00	11:00					3188
5/8/84	"	01:00	12:00					2494
"	"	03:00	14:00					2862
"	"	04:00	15:00					2489
"	"	05:00	16:00					2795
"	"	05:30	16:30					2515
"	"	08:00	19:00					3010
"	"	08:30	19:30					2658
"	"	09:30	20:30					2913
"	"	10:00	21:00					2581
"	"	12:00	23:00					2938
"	"	12:30	23:30					2545
"	"	14:00	25:00					2857
"	"	14:30	25:30					2500
"	"	16:00	27:00					2811
"	"	16:30	27:30					2545
"	"	18:00	29:00					2795
"	"	18:30	29:30					2478
"	"	20:00	31:00					2949
"	"	20:30	31:30					2545
"	"	23:00	34:00					2959
"	"	23:30	34:30					2540
5/9/84	"	00:30	35:30					2699
"	"	01:00	36:00					2535
"	"	02:00	37:00					2821
"	"	03:00	38:00					2433
"	"	05:00	40:00					2913
"	"	06:00	41:00					2474
"	"	08:00	43:00					2892
"	"	09:00	44:00					2459
"	"	11:00	46:00					2964
"	"	12:00	47:00					2474
"	"	14:00	49:00					2877
"	"	15:00	50:00					2479
"	"	17:00	52:00					2918
"	"	18:00	53:00					2433

# Lyle's Oil Tools Utah, Inc.

Wills Mobile Park  
Route 1 Space D-6  
Roosevelt, Utah 84066

Page 2 Of 5

COMPANY ENERGY RESERVE GROUP FORMATION \_\_\_\_\_  
WELL #9 COUNTY \_\_\_\_\_  
FIELD CONTINUATION STATE \_\_\_\_\_

## CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

Date	Status of Well	Time	Elapsed Time	BBLs Oil	MCF Gas	Pressure		BHPSI @
						TBG.	CSG.	
5/9/84	Flowing	20:00	55:00					2826
"	"	20:30	55:30					2433
"	"	23:00	58:00					2923
"	"	23:30	58:30					2464
5/10/84	"	01:00	60:00					2755
"	"	02:00	61:00					2418
"	"	05:00	64:00					2969
"	"	05:30	64:30					2433
"	"	07:00	66:00					2826
"	"	08:00	67:00					2443
"	"	10:00	69:00					2831
"	"	11:00	70:00					2367
"	"	13:00	72:00					2770
"	"	13:30	72:30					2382
"	"	16:00	75:00					2801
"	"	16:30	75:30					2418
"	"	19:00	78:00					2663
"	"	20:00	79:00					2433
"	"	21:00	80:00					2663
"	"	22:00	81:00					2331
"	"	24:00	83:00					2836
5/11/84	"	01:00	84:00					2362
"	"	04:00	87:00					2882
"	"	05:00	88:00					2510
"	"	06:00	89:00					2831
"	"	07:00	90:00					2428
"	"	09:00	92:00					2699
"	"	10:00	93:00					2500
"	"	12:00	95:00					2887
"	"	13:00	96:00					2459
"	"	15:00	98:00					2908
"	"	16:00	99:00					2438
"	Shut in	16:30	99:30					2561
"	"	17:00	100:00					2688
"	"	17:30	100:30					2811
"	"	18:00	101:00					2918
"	"	18:30	101:30					3005
"	"	19:00	102:00					3081
"	"	19:30	102:30					3188
"	"	20:00	103:00					3270
"	"	20:30	103:30					3326
"	"	21:00	104:00					3392
"	"	21:30	104:30					3443



# Lyle's Oil Tools Utah, Inc.

Wills Mobile Park  
Route 1 Space D-6  
Roosevelt, Utah 84066

Page 3 Of 5

COMPANY ENERGY RESERVE GROUP FORMATION \_\_\_\_\_  
WELL #9 CONTINUATION COUNTY \_\_\_\_\_  
FIELD \_\_\_\_\_ STATE \_\_\_\_\_

## CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

Date	Status of Well	Time	Elapsed Time	BBLS Oil	MCF Gas	Pressure		BHPSI @
						TBC.	C&G.	
5/11/84	Shut in	22:00	105:00					3494
"	"	22:30	105:30					3540
"	"	23:00	106:00					3581
"	"	23:30	106:30					3612
"	"	24:00	107:00					3653
5/12/84	"	00:30	107:30					3678
"	"	01:00	108:00					3719
"	"	01:30	108:30					3755
"	"	02:00	109:00					3790
"	"	02:30	109:30					3821
"	"	03:00	110:00					3841
"	"	03:30	110:30					3862
"	"	04:00	111:00					3887
"	"	04:30	111:30					3908
"	"	05:00	112:00					3923
"	"	05:30	112:30					3964
"	"	06:00	113:00					3994
"	"	07:00	114:00					4020
"	"	08:00	115:00					4040
"	"	09:00	116:00					4060
"	"	10:00	117:00					4081
"	"	11:00	118:00					4101
"	"	12:00	119:00					4121
"	"	13:00	120:00					4147
"	"	15:00	122:00					4167
"	"	17:00	124:00					4198
"	"	19:00	126:00					4228
"	"	21:00	128:00					4289
"	"	23:00	130:00					4274
5/13/84	"	01:00	132:00					4289
"	"	03:00	134:00					4299
"	"	05:00	136:00					4309
"	"	07:00	138:00					4319
"	"	09:00	140:00					4329
"	"	11:00	142:00					4340
"	"	13:00	144:00					4350
"	"	15:00	146:00					4360
"	"	16:00	147:00					4370
"	Flowing	17:00	148:00					1882
"	"	18:30	149:30					2433
"	"	19:00	150:00					2250
"	"	20:30	151:30					2688
"	"	22:00	153:00					1862

# Lyle's Oil Tools Utah, Inc.

Wills Mobile Park  
Route 1 Space D-6  
Roosevelt, Utah 84066

Page 4 Of 5

COMPANY ENERGY RESERVE GROUP FORMATION \_\_\_\_\_  
WELL #9 CONTINUATION COUNTY \_\_\_\_\_  
FIELD \_\_\_\_\_ STATE \_\_\_\_\_

## CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

Date	Status of Well	Time	Elapsed Time	BBLs Oil	MCF Gas	Pressure		BHPSI @
						TBG.	CSG.	
5/14/84	Flowing	02:00	157:00					2520
"	"	03:00	158:00					2188
"	"	05:00	160:00					2571
"	"	06:00	161:00					1994
"	"	09:00	164:00					2479
"	"	10:00	165:00					2071
"	"	13:00	168:00					2596
"	"	15:00	169:00					2530
"	"	17:00	171:00					2693

# SUBSURFACE PRESSURE SURVEY

Lyle's Oil Tools Utah, Inc. \* Wills Mobile Park \* Route 1 Space D-6 \* Roosevelt, Utah 84066

County UINTAH Field ROOSEVELT UNIT  
 State UTAH Zone WASATCH  
 Elev. ft. \_\_\_\_\_ Well No. #9

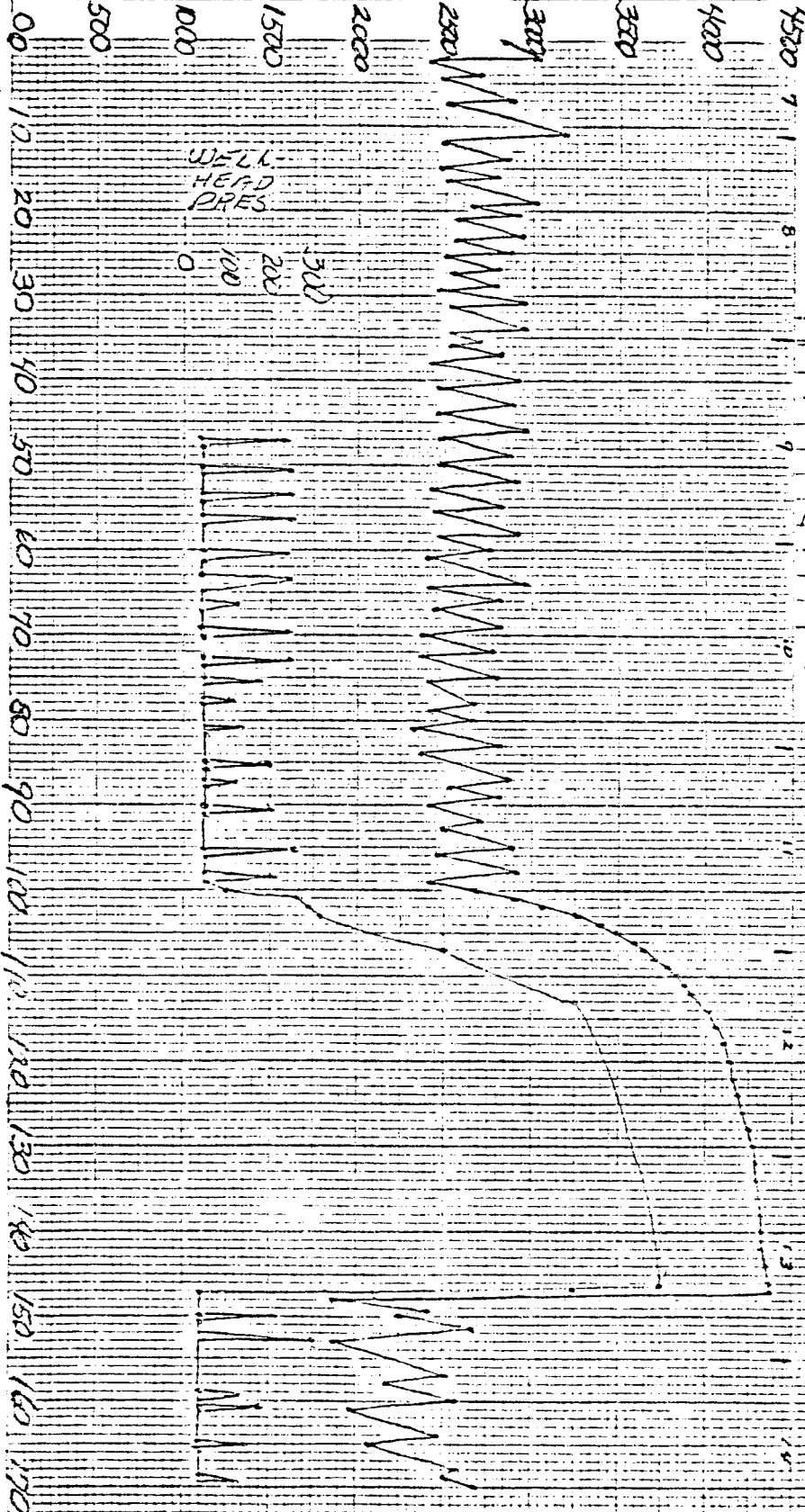
Depth, ft. \_\_\_\_\_ total \_\_\_\_\_ plug  
 Zone Open, ft. \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_  
 \_\_\_\_\_ to \_\_\_\_\_

TEMPERATURE \_\_\_\_\_ °F  
 CASING \_\_\_\_\_" \_\_\_\_\_ # @ \_\_\_\_\_ ft.  
 Tubing \_\_\_\_\_" \_\_\_\_\_ # @ \_\_\_\_\_ ft.  
 Tubing \_\_\_\_\_" \_\_\_\_\_ # @ \_\_\_\_\_ ft.  
 Shut In \_\_\_\_\_ Hr. Oil Gr. \_\_\_\_\_ °API  
 Oil, Net b/d \_\_\_\_\_ Water b/d \_\_\_\_\_  
 Total Gas M/d \_\_\_\_\_ Net M/d \_\_\_\_\_  
 Tren Press, #/sq. in. \_\_\_\_\_ High \_\_\_\_\_ Low ( \_\_\_\_\_ °F)

Depth	Pressure	Temp.	Flow
ft.	psi	°F	ft./sec. in.
3000	1436		106
6000	2726		330
8000	3036		330
9000	3416		330
9500	3582		332
10000	3748		332
10500	3915		334
11000	4082		334
11650	4370		443

Fluid Level: Oil 2000 Water 11000  
 Date of Run 6/13/84 Start 1:00 Pm

Hours



Page 5

# Lyle's Oil Tools Utah, Inc.

Wills Mobile Park  
Route 1 Space D-6  
Roosevelt, Utah 84066

Page 1 Of       

COMPANY ENERGY RESERVE GROUP FORMATION Wasatch  
WELL # 9 Wasatch COUNTY Uintah  
FIELD Almont-Blanca STATE Utah

## CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

Date	Status of Well	Time	Elapsed Time	BBLS Oil	MCF Gas	Pressure		BHPSI @
						TBG.	CSG.	
4/30/84	Flowing.	15:00	00:00					2506
"	"	16:30	01:30					3006
"	"	17:30	02:30					2006
"	"	19:00	04:00					2433
"	"	20:00	05:00					2081
"	"	24:00	09:00					2833
5/1/84	"	00:30	09:30					2327
"	"	04:00	13:00					3066
"	"	05:00	14:00					2300
"	"	06:00	15:00					2512
"	"	07:00	16:00					2136
"	"	08:00	17:00					2578
"	"	08:30	17:30					2006
"	"	11:00	20:00					2536
"	"	12:00	21:00					2269
"	"	14:00	23:00					2827
"	"	15:00	24:00					2390
"	"	17:00	26:00					2854
"	"	18:00	27:00					2460
"	"	19:00	28:00					2839
"	"	20:00	29:00					2254
"	"	22:00	31:00					2675
"	"	22:30	31:30					2031
"	"	24:00	33:00					2503
5/2/84	"	01:00	34:00					2051
"	"	03:00	36:00					2748
"	"	04:00	37:00					2251
"	"	06:00	39:00					2687
"	"	07:00	40:00					2366
"	"	09:00	42:00					2797
"	"	09:30	42:30					2245
"	"	10:30	43:30					2597
"	"	11:00	44:00					2163
"	"	13:00	46:00					2690
"	"	15:00	48:00					2166
"	Shut in.		48:30					2354
"	"	16:00	49:00					2518
"	"		49:30					2678
"	"	17:00	50:00					2793
"	"		50:30					2927
"	"	18:00	51:00					3030
"	"		51:30					3136
"	"	19:00	52:00					3248
"	"		52:30					3324

# Lyle's Oil Tools Utah, Inc.

Wills Mobile Park  
Route 1 Space D-6  
Roosevelt, Utah 84066

Page 2 Of       

COMPANY ENERGY RESERVE GROUP FORMATION                       
WELL # 9 Continuation COUNTY                       
FIELD                      STATE                     

## CHRONOLOGICAL PRESSURE AND PRODUCTION DATA

Date	Status of Well	Time	Elapsed Time	BBLs Oil	MCF Gas	Pressure		BHPSI @
						TBG.	CSG.	
5/2/84	Shut in.	20:00	53:00					3406
"	"		53:30					3466
"	"	21:00	54:00					3539
"	"		54:30					3593
"	"	22:00	55:00					3660
"	"		55:30					3709
"	"	23:00	56:00					3754
"	"		56:30					3793
"	"	24:00	57:00					3824
5/3/84	"	00:30	57:30					3854
"	"	01:00	58:00					3887
"	"		58:30					3912
"	"	02:00	59:00					3942
"	"		59:30					3966
"	"	03:00	60:00					3987
"	"	04:00	61:00					4030
"	"	05:00	62:00					4069
"	"	06:00	63:00					4103
"	"	07:00	64:00					4130
"	"	08:00	65:00					4157
"	"	09:00	66:00					4178
"	"	10:00	67:00					4200
"	"	11:00	68:00					4218
"	"	12:00	69:00					4239
"	"	13:00	70:00					4257
"	"	14:00	71:00					4275
"	"	15:00	72:00					4287
"	"	16:00	73:00					4312
"	"	17:00	74:00					4330
"	"	18:00	75:00					4348
"	"	19:00	76:00					4360
"	"	20:00	77:00					4375
"	"	21:00	78:00					4390
"	"	22:00	79:00					4406
"	"	23:00	80:00					4421
"	"	24:00	81:00					4433
5/4/84	"	01:00	82:00					4445
"	"	02:00	83:00					4460
"	"	03:00	84:00					4472
"	"	09:00	90:00					4548
"	"	15:00	96:00					4618
"	"	21:00	102:00					4672

Wills Mobile Park  
Route 1 Space D-6  
Roosevelt, Utah 84066

COMPANY ENERGY RESERVE GROUP FORMATION \_\_\_\_\_  
WELL # 9 Continuation. COUNTY \_\_\_\_\_  
FIELD \_\_\_\_\_ STATE \_\_\_\_\_

Date	Status of Well	Time	Elapsed Time	BBLS Oil	MCF Gas	Pressure		BHPSI @
						TBG.	CSG.	
5/84	Shut in.	03:00	108:00					4736
"	"	09:00	114:00					4790
"	"	15:00	120:00					4839
"	"	21:00	126:00					4897
6/84	"	03:00	132:00					4957
"	"	09:00	138:00					5006
"	"	15:00	144:00					5039
"	"	21:00	150:00					5066
7/84	"	03:00	156:00					5081
"	"	09:00	162:00					5095

# Lyles Oil Tools

SIMPSON AVE. #26  
GILLETTE, WYO. 82716  
PHONE 307-682-5414

PAGE 4 OF       

## SUBSURFACE PRESSURE SURVEY

COMPANY ENERGY RESERVE GROUP LEASE Roosevelt Unit WELL NO. # 9 Wasatch

FIELD Altamont-Bluebell COUNTY Uintah STATE Utah

FORMATION Wasatch TEST DATE 5/7/82

Elevation \_\_\_\_\_ Feet Casing \_\_\_\_\_ PSIG  
Subsea Datum \_\_\_\_\_ Feet Tubing Pressure \_\_\_\_\_ PSIG  
Total Depth \_\_\_\_\_ Feet Oil Level \_\_\_\_\_ Feet  
Perforations \_\_\_\_\_ Feet Water Level \_\_\_\_\_ Feet  
Tubing Size \_\_\_\_\_ to \_\_\_\_\_ Feet Temperature \_\_\_\_\_ °F at \_\_\_\_\_ Feet  
Casing Size \_\_\_\_\_ to \_\_\_\_\_ Feet Atmospheric Temperature \_\_\_\_\_ °F  
Packer \_\_\_\_\_ Feet Amerada Element Number \_\_\_\_\_  
Bottom Hole Choke \_\_\_\_\_ Feet Element Range \_\_\_\_\_  
Maximum Safe Test Depth \_\_\_\_\_ Feet Operator \_\_\_\_\_ Unit No. \_\_\_\_\_

WELL STATUS: Shut in.

<u>DEPTH</u>	<u>PRESSURE</u>	<u>GRADIENT</u>
<u>FEET</u>	<u>PSIG</u>	<u>PSI/FT.</u>
00	1506	
3000	2168	.220
6000	3158	.330
8000	3818	.330
9000	4148	.330
9500	4314	.331
10000	4479	.330
10500	4645	.331
11000	4810	.330
11650	5096	.440

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-5242
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe of Indians
2. NAME OF OPERATOR Energy Reserves Group, Inc.		7. UNIT AGREEMENT NAME Roosevelt Unit
3. ADDRESS OF OPERATOR P. O. Box 3280; Casper, WY 82602		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 790' FNL - 1883' FWL At proposed prod. zone		9. WELL NO. 9 Wasatch
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately seven miles northeast of Roosevelt, Utah		10. FIELD AND POOL, OR WILDCAT Bluebell
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1870'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T1S-R1E
16. NO. OF ACRES IN LEASE 760		12. COUNTY OR PARISH Uintah
17. NO. OF ACRES ASSIGNED TO THIS WELL 640'		13. STATE Utah
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 3900'		20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5350' GR (ungraded)		22. APPROX. DATE WORK WILL START* As soon as approved

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
24"	16"	Conductor	40'	Cement to surface
12 1/4"	9 5/8"	36#	2,000'	Cement to surface
8 3/4"	7"	26# & 29#	10,300'	Cement to 7,000'
6"	5"	18#	14,500'	Cement to 9,900'

Energy Reserves Group, Inc. propose to drill this well to the Wasatch formation as described on the attached drilling and operations plan.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 2/26/84BY: [Signature]

FOR RECORD PURPOSES ONLY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

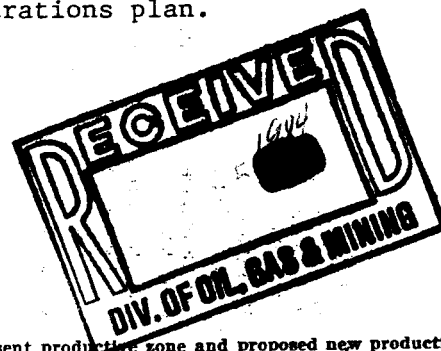
WELL WAS DRILLED PRIOR TO STATE APPROVAL

24. SIGNED [Signature] TITLE Field Services Administrator DATE Oct. 7, 1983  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

cc: BLM Salt Lake City  
BLM Vernal  
BIA Fort Duchesne  
File





SEC NEW 28 T 15 R 1E COUNTY Clinton

Indian  
TYPE OF LEASE

<input type="checkbox"/>	INDEX	<input type="checkbox"/>	HL	<input type="checkbox"/>
<input type="checkbox"/>	NID	<input type="checkbox"/>	PI	<input type="checkbox"/>
<input type="checkbox"/>	MAP	<input type="checkbox"/>		<input type="checkbox"/>

Unit Operator - Rio Bravo - Need Resignation of Agent

SPACING: ☒ A-3 Roosevelt Unit ☐ c-3-a CAUSE NO. & DATE

☐ c-3-b ☐ c-3-c

1- water

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☒ UNIT Roswell

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

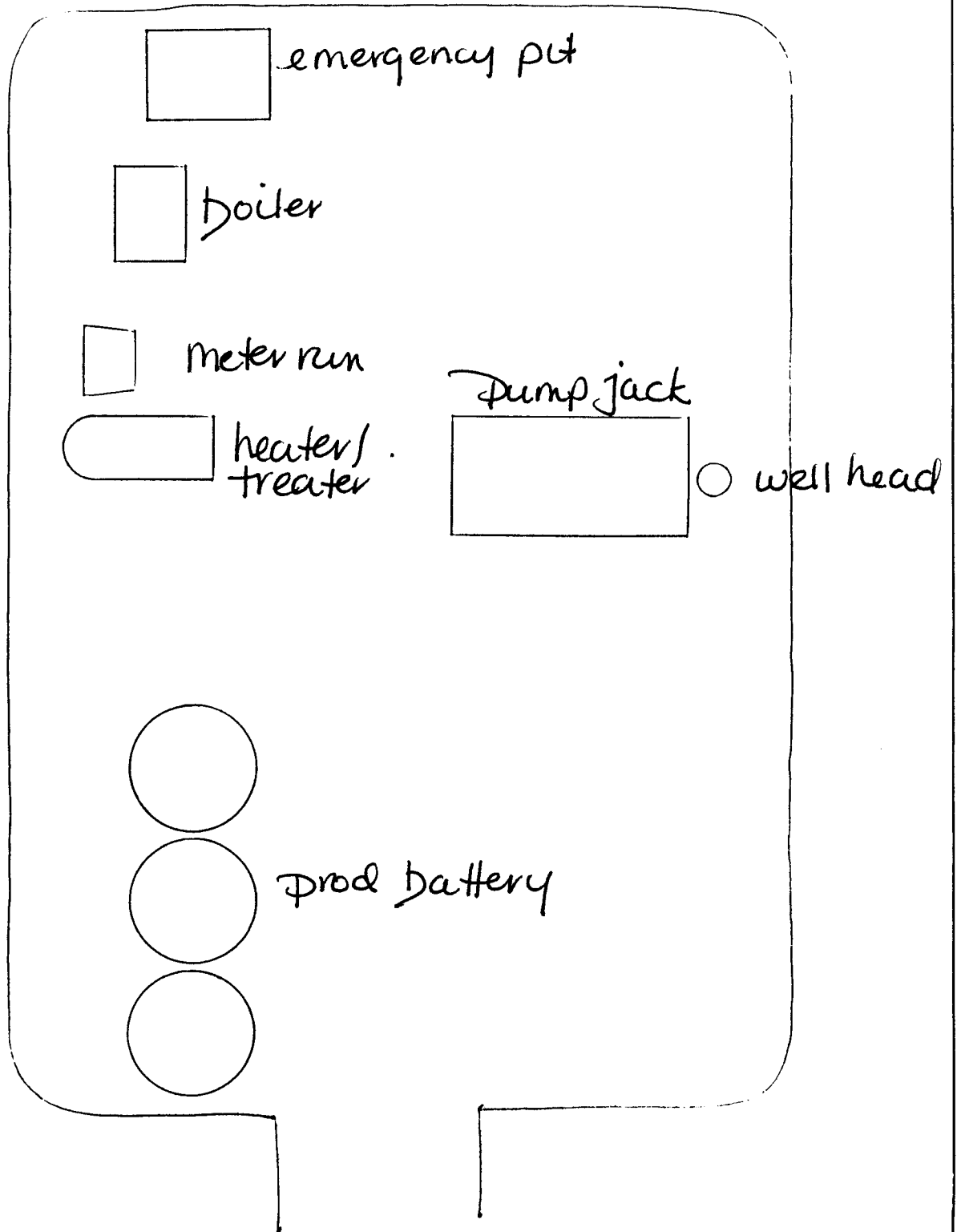
☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

Trasatch #9 Sec 28, T1S, R1E

Brubly 12/5/88



March 6, 1984

Energy Reserves Group, Inc.  
P. O. Box 3280  
Casper, Wyoming 82602

RE: Well No. Roosevelt Unit #9 - Wasatch  
NENW Sec. 28, T. 1S, R. 1E  
7901 FNL, 1880' FWL  
Uintah County, Utah

Gentlemen:

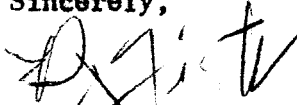
Approval to drill the above referenced oil well is hereby granted in accordance with Section 40-6-11, Utah Code Annotated 1953; and predicated on Rule A-3, General Rules and Regulations and Rules of Practice and Procedure.

The following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify R. J. Firth, Chief Petroleum Engineer, Telephone (801) 533-5771 (Office), 571-5068 (Home).
4. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31445.

Sincerely,



R. J. Firth  
Chief Petroleum Engineer

RJB/as  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs  
Encl.

RECEIVED

1973

UNITED STATES

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

DIVISION OF  
OIL, GAS & MINING  
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
2. NAME OF OPERATOR (Unit Operator)  
Energy Reserves Group, Inc. Bravo Oil Company)  
3. ADDRESS OF OPERATOR  
P. O. Box 3280 Casper, Wyoming 82602  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL & 1883' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- |                                  |                                     |                                     |
|----------------------------------|-------------------------------------|-------------------------------------|
| TEST WATER SHUT-OFF              | <input type="checkbox"/>            | <input type="checkbox"/>            |
| FRACTURE TREAT                   | <input type="checkbox"/>            | <input type="checkbox"/>            |
| SHOOT OR ACIDIZE                 | <input type="checkbox"/>            | <input type="checkbox"/>            |
| REPAIR WELL                      | <input type="checkbox"/>            | <input type="checkbox"/>            |
| PULL OR ALTER CASING             | <input type="checkbox"/>            | <input type="checkbox"/>            |
| MULTIPLE COMPLETE                | <input type="checkbox"/>            | <input type="checkbox"/>            |
| CHANGE ZONES                     | <input type="checkbox"/>            | <input type="checkbox"/>            |
| ABANDON*                         | <input type="checkbox"/>            | <input type="checkbox"/>            |
| (other) Report of 1st Production | <input checked="" type="checkbox"/> | <input checked="" type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

First production from the subject well was on March 30, 1984. The flow rate was estimated @ 55 BOPD x 25 bbls load water x 70 MCFD from the lower Wasatch (12,377'-13,400'). The well is on a 35/64" choke w/FTP varying from 50 to 200 psi. The well completion form will follow after the well is completed and production stabilizes.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] 4/4 TITLE District Engineer DATE 4-4-84

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Form Approved.  
Budget Bureau No. 42-R1424

5. LEASE I-109-5242	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe of Indians	
7. UNIT AGREEMENT NAME Roosevelt Unit	
8. FARM OR LEASE NAME	
9. WELL NO. 9-W	
10. FIELD OR WILDCAT NAME Roosevelt Field	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28 T1S-R1E	
12. COUNTY OR PARISH Uintah	13. STATE Utah
14. API NO.	
15. ELEVATIONS (SHOW DF, KDB, AND WD) GL 5353' KB 5376'	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other  
instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 790' FNL &amp; 1883' FWL (NE/NW)

At top prod. interval reported below

At total depth

RECEIVED

DIVISION OF OIL  
& MINING

14. PERMIT NO.

DATE ISSUED

43-047-31445

5. LEASE DESIGNATION AND SERIAL NO.

I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe of Indians

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.

9-Wasatch

10. FIELD AND POOL, OR WILDCAT

Roosevelt Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 28 T1S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

15. DATE SPUDDED

11-25-83

16. DATE T.D. REACHED

2-1-84

17. DATE COMPL. (Ready to prod.)

3-30-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

KB 5376' (GRD + 23')

19. ELEV. CASINGHEAD

-----

20. TOTAL DEPTH, MD &amp; TVD

13,500' KB

21. PLUG, BACK T.D., MD &amp; TVD

13,450' KB

22. IF MULTIPLE COMPL., HOW MANY\*

-----

23. INTERVALS DRILLED BY

ROTARY TOOLS

0- TD

CABLE TOOLS

-----

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

11,700'-13,400' Wasatch

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DIFL, BHC Acoustilog, CNL/FDC, Spectralog &amp; BHC Acoustic Frac

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	2515' KB	12 1/4"	825 sx Lite cmt & 275 sx Class "H" both plus add.	-0-
7"	32, 29, 26 & 23#	10,704' KB	8 3/4"	1200 sx Lite cmt & 300 sx Class "H" both plus add.	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5" -18#	10,396' KB	13,495' KB	520	-----	2 7/8"	11,550' KB	11,550' KB

31. PERFORATION RECORD (Interval, size and number)

12,377'-13,400' gross 0.41" hole &amp; 3 JSPF 325' net

195' net 11,700'-12,191' gross 0.41" hole &amp; 3 JSPF (See attachment w/perforations)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,377'-13,400'	61,400 gals 15% HCl w/add. plus ball sealers & benzoic acid flakes.
11,700'-12,191'	38,000 gals 15% HCl w/add. plus ball sealers & benzoic acid flakes.

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
3-30-84	Flowing	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-25-84	24	30/64"	→	65	84	0.50	1292
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
30-150	0	→	65	84	0.5	39.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Brent Farnsworth

35. LIST OF ATTACHMENTS

Sample Descriptions, Pressure Surveys &amp; Perforations

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bobby Patrick

TITLE Petroleum Engineer

DATE 6-25-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No DST's or Cores.			32. Continued 11,700'-13,320' Ran Halliburtons PPI pkr & individually acidized intervals w/1 bb1 per net perforated foot. 10,710 gals of 15% HCL acid plus additives was used.

38.

## GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
LOG TOPS Duchesne River Surface Green River Wasatch	5550' 9600'		

## ROOSEVELT UNIT # 9-W PERFORATIONS

2nd SET

LOWER WASATCH FORMATION:

<u>DIL-Intervals</u>	<u>FEET</u>	<u>JSPF</u>	<u>NO. HOLES</u>
11,700'-04'	4	3	12
11,720'-62'	42	3	126
11,769'-73'	4	3	12
11,780'-90'	10	3	30
11,801'-03'	2	3	6
11,823'-29'	6	3	18
11,833'-50'	17	3	51
11,858'-61'	3	3	9
11,877'-82'	5	3	15
11,904'-06'	2	3	6
11,920'-26'	6	3	18
11,934'-40'	6	3	18
11,956'-64'	8	3	24
11,974'-12,006'	32	3	96
12,022'-26'	4	3	12
12,049'-52'	3	3	9
12,095'-12,102'	7	3	21
12,106'-11'	5	3	15
12,120'-24'	4	3	12
12,131'-36'	5	3	15
12,141'-51'	10	3	30
12,154'-57'	3	3	9
12,180'-82'	2	3	6
12,186'-91'	5	3	15
	<u>195</u>		<u>585</u>

Gross Interval = 491'

Net Interval = 195'

Perforations = 585

(Use same gun size and charge as used on lower interval).

Marker joint @ 11,615' KB - 35.05'.



## ROOSEVELT UNIT # 9-W PERF. ATIONS

1st SET

## LOWER WASATCH FORMATION:

<u>DIL-INTERVALS</u>	<u>FEET</u>	<u>JSPF</u>	<u>NO. HOLES</u>
12,377'-82'	5	3	15
12,400'-04'	4	3	12
12,483'-87'	4	3	12
12,528'-35'	7	3	21
12,544'-46'	2	3	6
12,558'-62'	4	3	12
12,566'-70'	4	3	12
12,596'-12,609'	13	3	39
12,629'-61'	32	3	96
12,669'-74'	5	3	15
12,681'-94'	13	3	39
12,700'-11'	11	3	33
12,735'-37'	2	3	6
12,753'-58'	5	3	15
12,764'-66'	2	3	6
12,775'-78'	3	3	9
12,795'-12,803'	8	3	24
12,814'-24'	10	3	30
12,830'-42'	12	3	36
12,880'-84'	4	3	12
12,897'-12,908'	11	3	33
12,919'-21'	2	3	6
12,975'-80'	5	3	15
12,990'-13,006'	16	3	48
13,018'-45'	27	3	81
13,056'-80'	24	3	72
13,103'	1	3	3
13,105'	1	3	3
13,108'	1	3	3
13,112'	1	3	3
13,117'	1	3	3
13,132'-34'	2	3	6
13,151'-55'	4	3	12
13,184'-88'	4	3	12
13,196'-13,205'	9	3	27
13,224'-38'	14	3	42
13,264'-69'	5	3	15
13,301'-20'	19	3	57
13,325'-30'	5	3	15
13,338'-44'	6	3	18
13,358'-69'	11	3	33
13,394'-13,400'	6	3	18
	<hr/> 325		<hr/> 975

Gross Interval = 1,023'

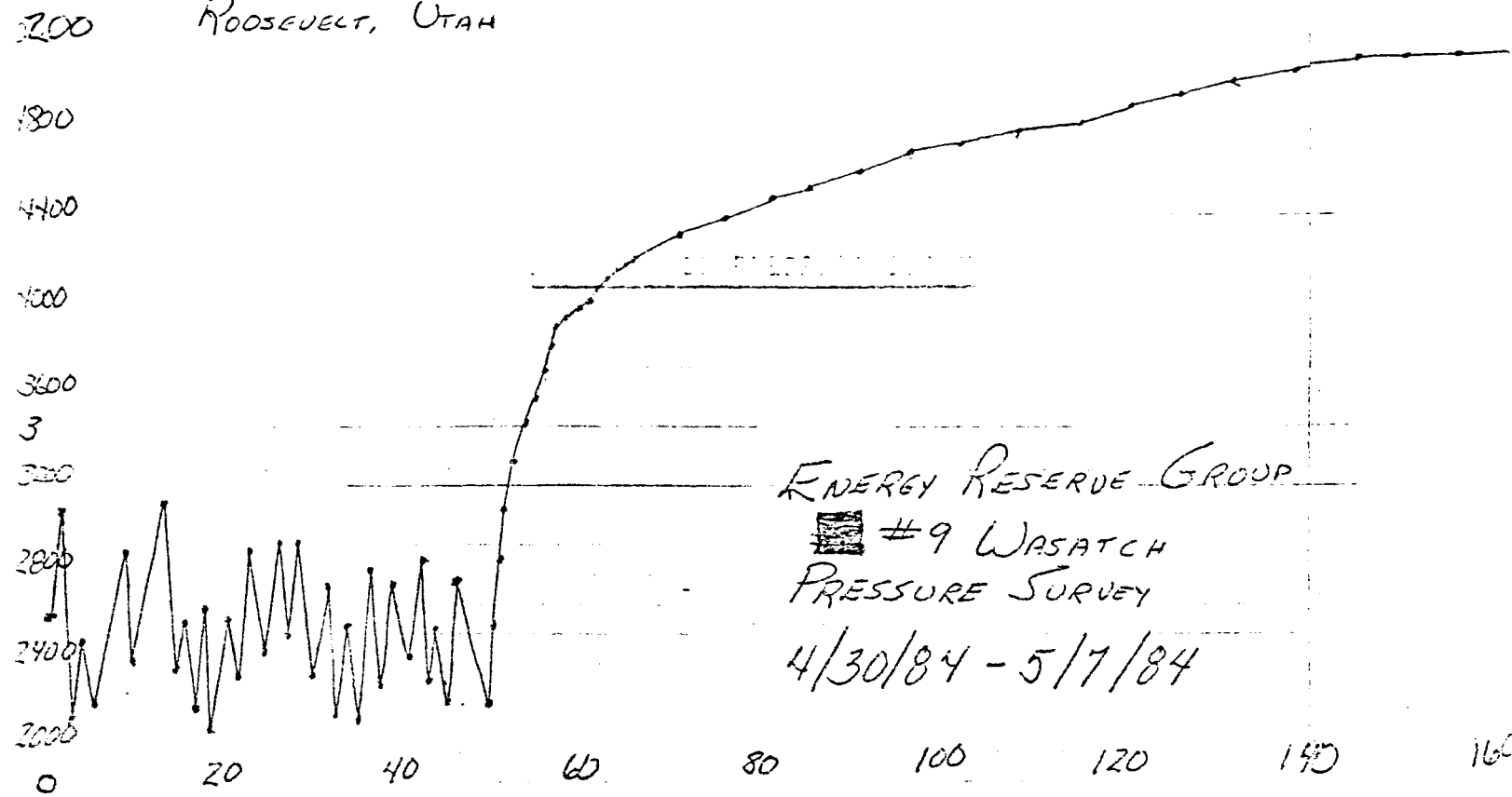
Net Interval = 325'

Perforations = 975

Use 3-1/8" select fire retrievable hollow carrier casing gun with OWP SSB II 12 gram charge or equal with 120° horizontal phasing. (0.41" hole in Berea & 11.10" penetration).

Marker joints @ 12,560' KB - 19.18' & 11,615' KB - 35.05'.

LYLES OIL TOOLS  
ROOSEVELT, UTAH



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR  
P. O. Box 3280 Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL & 1883' FWL (NE/NW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
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☐  
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RECEIVED

AUG 6 1984

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DIVISION OF OIL  
GAS & MINING

5. LEASE  
I-109-5242
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe of Indians
7. UNIT AGREEMENT NAME  
Roosevelt Unit
8. FARM OR LEASE NAME
9. WELL NO.  
9-Wasatch
10. FIELD OR WILDCAT NAME  
Roosevelt Field
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 28 T1S-R1E
12. COUNTY OR PARISH  
Uintah
13. STATE  
Utah
14. API NO.  
43-047-31445
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 5376' (GRD +23')

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to mill over permanent packer set @ 11,550' KB and then set RBP @ 11,425' KB. Perforate Wasatch from 9706' to 11,360' gross interval w/2 & 3 JSPF, 250' net interval & 679 perfs. Acidize w/44,000 gals 15% HCl acid plus additives w/balls and benzoic acid flakes used for diversion. Retrieve RBP and flow test perfs 9706'-13,400' gross interval.

Estimated date of starting work: August 20, 1984.

NOTE: 9920' Stratigraphic Earning Depth Marker is @ 9693'.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 8-2-84  
Bobby Patrick

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well

2. NAME OF OPERATOR (Agent for Rio  
Energy Reserves Group, Inc. Bravo)

3. ADDRESS OF OPERATOR  
P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  
below.)  
AT SURFACE: 790' FNL & 1883' FWL (NE/NW)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well work operations were from 10-17-84 to 11-11-84 as follows:

MI RU Prairie Gold Well Service. TOOH w/trace string & production tubing. Milled over permanent packer set @ 11,550' K.B. TIH and set "Model "G" RBP @ 10,380' K.B. Perforate Upper Wasatch from 9706' to 10,311' gross interval w/2 & 3 JSPF, 165 net interval and 459' perfs. TIH and set 7" Retrieomatic packer @ 9605' KB. Flowed and swabbed well 7 days before acidizing. Final swab rate before acidizing was 50 BO/12 BW in 11 hrs. On 10-31-84 acidized Upper Wasatch 30,000 gals 15% HCL acid plus additives and 14,000 gals 2% KCL water spacers. Dropped ball sealers and benzoic acid flakes for diversion. Swab tested well after acidizing.

11-2-84 Swab tested well 9.5 hrs 104 BO/53BW.

11-3-84 to 11-6-84 Flow tested well.

11-7-84 Flowed 103 BO/29BW in 24 hrs.

SEE BACK OF PAGE

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Patrick TITLE Petroleum Engineer DATE 11-15-84  
Bobby Patrick  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE  
I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe of Indians

7. UNIT AGREEMENT NAME  
Roosevelt Unit

8. FARM OR LEASE NAME

RECEIVED

NOV 19 1984

9. WELL NO.  
9-Wasatch

DIVISION OF OIL  
GAS & MINING

10. FIELD OR WILDCAT NAME  
Roosevelt Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA  
Section 28 T1S-R1E

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

14. API NO.  
43-047-31445

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
KB 5376' (GRD + 23')

(NOTE: Report results of multiple completion or zone  
change on Form 9-330.)

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-148

11-8-84 Swab tested well 10 hrs 110 B0/35 BW.  
11-9-84 Swab tested well 10 hrs 120 B0/32 BW.  
11-10-84 Swab tested well 9.5 hrs 88 B0/23 BW.  
11-11-84 Flowed 55 B0/0.50 BW in 24 hrs.

Presently flow testing well and designing artificial lift equipment. Form 3160-4 will follow.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI  
(Other Instructions  
verse side)

FE-  
re-

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		APR 08 1985		5. LEASE DESIGNATION AND SERIAL NO. I-109-5242	
2. NAME OF OPERATOR Energy Reserves Group, Inc.		DIVISION OF OIL GAS & MINING		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe Of Indians	
3. ADDRESS OF OPERATOR P. O. Box 3280 Casper, Wyoming 82602				7. UNIT AGREEMENT NAME Roosevelt Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL & 1883' FWL (NE/NW)				8. FARM OR LEASE NAME	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB 5376' (GRD +23')		9. WELL NO. 9-Wasatch	
				10. FIELD AND POOL, OR WILDCAT Roosevelt Field	
				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28 T1S-R1E	
				12. COUNTY OR PARISH Uintah	
				13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Estimated Starting Date - April 15, 1985.

It is proposed to set a RBP at  $\pm 10,350'$  KB to protect the liner top lap during an acid treatment. Acidize the Upper Wasatch perfs, 9,706'-10,311' (gross interval), with 16,500 gals 15% HCl plus additives and 750 SCF N<sub>2</sub>/bbl. Ball sealers will be used for diversion. Retrieve RBP and rerun rods and pump. Pump test well.

BOPE will be installed and pressure tested for the acid treatment.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bobby Patrick*  
Bobby Patrick

TITLE

Petroleum Engineer

DATE

4-4-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

TE  
re

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

MAY 03 1985

DIVISION OF OIL  
GAS & MINING

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Energy Reserves Group, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 3280 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State or Federal law.  
See also space 17 below.)  
At surface

790' FNL & 1883' FWL (NE/NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5376' (GRD + 23')

5. LEASE DESIGNATION AND SERIAL NO.

I-109-5242

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Tribe of Indians

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO.

9W

10. FIELD AND POOL, OR WILDCAT

Roosevelt Field

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 28 T1S-R1E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The workover on the subject well was completed as follows from April 15 to April 29, 1985.

1. MIRUSU. Unseat pump and pump down tbg 100 bbls 2% KCl wtr heated to 150°F. Pulled rods and pump.
2. Swab well 12 hrs and rec'd 8 BO & 87 BLW.
3. NU BOPE. Released tbg anchor. TOOH w/2 7/8" tbg.
4. PU RBP & pkr. TIH set RBP @ 10,349' KB and pressure tested to 3500 psi-held O.K. PU & set pkr at 9,596' and pressure tested backside to 3500 psi-Held O.K.
5. Acidized existing Upper Wasatch perms, 9706'-10311' (165' net), w/16,500 gals 15% HCl acid plus additives and 750 SCF N<sub>2</sub>/bbl. Used ball sealers for diversion.
6. Released pkr and TIH and retrieved RBP. TOOH.
7. TIH w/production string and tbg anchor. ND BOPE. Set tbg anchor.
8. TIH w/pump and rods. Started well pumping.
9. RD MOSU.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bobby Patrick*  
Bobby Patrick

TITLE Petroleum Engineer

DATE 5-1-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

913 North Foster Road  
Post Office Box 3280  
Casper, Wyoming 82602  
Telephone (307) 265-7331  
Fax (307) 266-1999

RECEIVED

OCT 24 1985

DIVISION OF OIL  
GAS & MINING



**BHP**  
**Petroleum**  
(Americas) Inc

September 17, 1985

Division of Oil, Gas, and Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

*#9 Wasatch  
15. 12. 28 Uintah Co.*

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC., to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American  
Federal Lease #81-06579  
(Utah entity #00220)

USA Pearl Broadhurst  
Federal Lease #U-02651-A  
(Utah entity #00225)

Roosevelt Unit - Wasatch  
Federal Lease #I-109-IND-5248 and I-109-IND-5242  
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

Dale Belden  
District Clerk  
Rocky Mountain District

DB/mz

Enclosure

OCT 25 1985





RICHARDSON PRODUCTION COMPANY

309 West First Avenue P.O. Box 9808  
Denver, Colorado 80209 (303) 698-9000  
FAX (303) 777-0607

RECEIVED

JUN 11 1993

DIVISION OF  
OIL GAS & MINING

June 9, 1993

Department of Natural Resources  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Re: Transmittal of Sundry Notices  
Change of Operator

Gentlemen:

Enclosed are seven Sundry Notices, in duplicate, covering notice of change of operator, from BHP Petroleum (Americas) Inc. to Richardson Operating Company, on the following wells:

Roosevelt A #7  
Roosevelt C11  
Mary Roosevelt Unit #278  
Wasatch #6  
Wasatch #9  
Wasatch #10  
Roosevelt Unit #5

Our blanket surety bond was mailed to your office on June 7, 1993.

Please let us know if you need anything further in this regard.

Sincerely,

RICHARDSON OPERATING COMPANY

*Cathleen Colby*  
Cathleen Colby  
Landman

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals.

6. Lease Designation and Serial Number

Indian

7. Indian Allottee or Tribe Name

I-109-IND-5242

8. Unit or Communitization Agreement

Roosevelt Unit

9. Well Name and Number

Wasatch #9

10. API Well Number

43-047-31445

11. Field and Pool, or Wildcat

Bluebell Field

1. Type of Well

☒ Oil Well      ☐ Gas Well      ☐ Other (specify)

2. Name of Operator

Richardson Operating Company

3. Address of Operator

P.O. Box 9808, Denver, CO 80209

4. Telephone Number

(303) 698-9000

5. Location of Well

Footage : 790' FNL, 1880' FWL  
QQ, Sec. T., R., M. : NE/4NW/4-Sec 28-T1S-R1E

County : Uintah

State : UTAH

## 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                 | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                     | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Operator change</u> |   |

Approximate Date Work Will Start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

### Notice of Change of Operator.

Effective July 1, 1993, subject to Bureau of Land Management, Bureau of Indian Affairs and/or Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, approval, Richardson Operating Company will succeed BHP Petroleum (Americas) Inc. as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.

**RECEIVED**

JUN 11 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

RICHARDSON OPERATING COMPANY

Name &amp; Signature

Cathleen Colby

Acquisitions

Title Land Manager

Date \_\_\_\_\_

(State Use Only)

# GENERAL ATLANTIC

---

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah  
Oil & Gas Conservation Commission  
Three Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL & GAS

RE: Change of Operator  
Sundry Notices and  
Reports on Wells


Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.

  
Lynn D. Becker, CPL  
Landman

Enclosures



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. <b>SEE BELOW</b>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <b>BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)</b>		7. UNIT AGREEMENT NAME <b>SEE BELOW</b>
3. ADDRESS OF OPERATOR <b>5847 San Felipe, Suite 3600, Houston, Texas 77057</b>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>Sections 9,10,13,18,19,20,21,23,25,26,27,28</b> At proposed prod. zone		9. WELL NO. <b>SEE ATTACHED</b>
10. FIELD AND POOL, OR WILDCAT		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. API NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY <b>Uintah</b>
		13. STATE <b>Utah</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input checked="" type="checkbox"/>	
<small>(Other)</small>		<small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION <u>5/01/93</u>	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.

NEW OPERATOR: General Atlantic Resources, Inc.

ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst  
 USA Pan American  
 Roosevelt Unit Wasatch

LEASE #: UTU02651A  
 UTSL065759  
 892000886A

RECEIVED

JUN 17 1993

DIVISION OF  
OIL, GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carl Koltic*

TITLE

*Regulatory Off. Rep.*

DATE

*4/27/93*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

<u>LEASE</u>	<u>WELL#</u>	<u>API NUMBER</u>
USA Pearl Broadhurst	1 -- Sec 9 T7S R23E	43-047-15692
" " "	2 -- 10	43-047-15693
" " "	4 -- 9	43-047-15694
" " "	5 -- 10	43-047-15695
" " "	6 -- 9	43-047-30705
" " "	7 -- 9	43-047-30730
" " "	8 -- 10	43-047-30696
" " "	9 -- 10	43-047-30787
" " "	10 -- 9	43-047-30839
" " "	11 -- 11	43-047-30840
" " "	12 -- 10	43-047-30841
" " "	13 -- 9	43-047-30842
" " "	14 -- 9	43-047-30904
" " "	15 -- 9	43-047-30901
" " "	16 -- 10	43-047-30903
" " "	17 -- 10	43-047-30905
" " "	18 -- 9	43-047-30939
" " "	19 -- 9	43-047-30940
" " "	20 -- 9	43-047-30941
" " "	21 -- 9	43-047-30942
" " "	22 -- 10	43-047-31025
USA Pan American	1 Sec 23 T5S R 22E	43-047-15682
" " "	2 -- 26	43-047-15683
" " "	3 -- 26	43-047-15684
" " "	4 -- 22	43-047-15685
" " "	5 -- 26	43-047-15686
" " "	6 -- 26	43-047-15687
" " "	7 -- 25	43-047-15688
" " "	8 -- 22	43-047-15689
" " "	9 -- 27	43-047-15690
" " "	10 -- 22	43-047-15691
✓ Roosevelt Unit Wasatch	5W -- Sec 20 T1S 1E	43-047-31254
" " "	6 -- 20	43-047-31366
" " "	7 -- 19	43-047-31402
" " "	9W -- 28	43-047-31445
" " "	10W -- 21	43-047-31446
" " "	C11 -- 2	43-047-31500
" " "	Mary 278 12	43-047-31845

Bureau of Land Management  
Branch of Fluid Minerals (UT-922)  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

July 26, 1993

## Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne,  
Utah

FROM: Chief, Branch of Fluid Minerals, BLM, Utah State  
Office, Salt Lake City, Utah

SUBJECT: Successor of Operator, Roosevelt Unit, Uintah County,  
Utah

The enclosed Designation of Successor of Unit Operator for the Roosevelt Unit, Wasatch Participating Area, Uintah County, Utah has been reviewed by this office and based on the enclosed Exhibit "B" is found to be acceptable and we recommend approval. The new operator is Richardson Operating Company. Upon approval of this Successor of Unit Operator, please return one copy to this office.

Enclosed for your assistance is a sample copy of an approval letter for a change in operator. If you have any questions, please contact Teresa Thompson at (801) 539-4047.

/s/ Robert A. Henricks

Enclosures

cc: Cathleen Colby  
Richardson Operating Company

bcc: Roosevelt Unit  
DM - Vernal  
Agr. Sec. Chron.  
Fluid Chron

922:TATHOMPSON:tt:01-07-92

Post-It™ brand fax transmittal memo 7671		# of pages ▶ 1
To	[REDACTED]	
From	CAULWARD	
Co.	Division of Oil & Gas Min.	
Co.	BLM	
Dept.	[REDACTED]	
Phone #	(801) 539-4042	
Fax #	7-359-3940	
Fax #	4200	

RJ



## United States Department of the Interior

BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY  
FORT DUCHESNE, UTAH 84026  
(801) 722-2406

IN REPLY REFER TO:

DATE: July 27, 1993Number of Pages (Including Cover Sheet): 2TO: Ron FirthAGENCY/BRANCH: UT Oil, GasFax Number: (801) 359-3940FROM: Charlie ComerowOffice Telephone Number: (801) 722-2406 ext: 52REMARKS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

TEL:

Jul 27,93 13:47 No.002 P.02



## United States Department of the Interior

## BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY

FORT DUCHEFNE, UTAH 84026

(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:  
Minerals and Mining

JUL 22 1993

### NOTICE OF INTENT TO CANCEL INDIAN OIL AND GAS LEASES IN THE ROOSEVELT UNIT

Please be advised, in accordance with 25 C.F.R. Sections 211.27 and 212.23, that each of the listed leases will be cancelled and be null and void on September 15, 1993, at 4:30 P.M. on the grounds that the lessee or assignee has violated the terms and conditions of each lease, or applicable regulations pertaining thereto, in at least the following particulars:

1. According to BIA records the approved lessee or assignee for each lease is:

<u>Lease No.</u>	<u>Latest Lessee or Assignee of Record</u>
I-109-IND-5145	Bravo Oil Company
I-109-IND-5160	dba Rio Bravo Oil Company
I-109-IND-5185	
I-109-IND-5206	
✓ I-109-IND-5248	Roosevelt Unit, Inc.
I-109-IND-5251	
✓ I-109-IND-5242	Utah-Westar Drilling Venture, Ltd.

2. According to the BIA records, the above listed Lessee's of Record, or Assignee's no longer exist or have ceased doing business.
3. There is no lessee or assignee approved bond as required by 25 CFR Sections 211.6 and 212.10.
4. Each approved lessee or assignee is delinquent in royalty payments, either unpaid or underpaid, in at least the following amounts:

<u>Lessee Number</u>	<u>Total Amount</u>
(Ute Allottee Leases)	
I-109-IND-5145	\$ 1,318.50
I-109-IND-5160	1,318.50
I-109-IND-5185	1,318.50
I-109-IND-5206	1,157.44
I-109-IND-5226	1,318.50
I-109-IND-5247	1,318.50
✓ I-109-IND-5248	2,607.97
✓ I-109-IND-5249	1,318.50
✓ I-109-IND-5251	2,607.08
(Ute Tribe/Ute Distribution Corporation Lease)	
I-109-IND-5242	<u>\$4,364.51</u>
	\$48,648.00
Accrued Interest thru 8/31/93	<u>\$15,000.00</u>
TOTAL AMOUNT DUE	\$63,648.00

In the event any lessee or assignee desires a hearing concerning the aforesaid violations he must request such of the Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah, in writing within 30 days after receipt or initial publication of this Notice of Cancellation, which ever is later.

If a hearing is timely requested by a lessee or assignee it will be held September 14, 1993, at 2:00 PM in the office of the Superintendent, Uintah and Ouray Agency, Fort Duchesne, Utah.

Please be further advised that at the time the leases are cancelled the Superintendent will in accordance with 25 C.F.R. Section 211.27, on behalf of the Indian Lessors, take immediate possession of the leased premises, including all wells, drilling equipment, storage facilities, fixtures and tools and equipment on the premises.

*Kiaert M. Delacort*  
Superintendent  
Uintah and Ouray Agency  
Fort Duchesne, Utah



RICHARDSON OPERATING COMPANY  
1700 LINCOLN, SUITE 1700  
DENVER, CO. 80202  
(303)-830-8000 FAX (303) 830-8009

RECEIVED

AUG 11 1993

DIVISION OF  
OIL GAS & MINING

August 6, 1993

To All Vendors:

Effective August 16, 1993 Richardson Operating Co. will move to its new offices at 1700 Lincoln St., Suite 1700, Denver, Co. 80202. Our new phone and fax numbers are 303-830-8000 and 303-830-8009 respectively. Please change your records accordingly.

Thank you.

Yours truly,  


David B. Richardson  
President



**RICHARDSON OPERATING COMPANY**

---

1700 Lincoln, Suite 1700  
Denver, Colorado 80203 (303) 830-8000  
FAX (303) 830-8009

October 21, 1993

STATE OF UTAH  
DIVISION OF OIL, GAS & MINING  
3 TRIAD CENTER  
SALT LAKE CITY, UT 84180-1203

OCT 23 1993

RE: ENVIRONMENTAL COMPLIANCE  
OIL AND GAS PROPERTIES

DIVISION OF  
OIL, GAS & MINING

Dear Ladies and Gentlemen:

Richardson Operating Company is in the process of acquiring or operates the properties listed on the attached page which are under your jurisdiction. We are interested in knowing if there have ever been any major incidents of non-compliance with environmental regulations or laws or if, to your knowledge, there are any outstanding environmental problems associated with these properties.

We are also interested in verifying the current officially approved Operator of each of these properties. We have listed the company which is reported to us as being the Operator but we need verification from your agency.

Please advise as soon as possible by letter, FAXing a reply to (303) 830-8009, or by calling Shelley L. Bird at (303) 830-8000.

Thank you.

Sincerely,

RICHARDSON OPERATING COMPANY

Shelley L. Bird

## PRESIDI2.XLS

REV: 10/21/1993					EXHIBIT "A"			
					RICHARDSON OPERATING COMPANY			
<b>WELL NAME</b>	<b>NO.</b>	<b>API No.</b>	<b>OPERATOR</b>	<b>FIELD</b>	<b>Location-Sec-T-R</b>	<b>COUNTY</b>	<b>STATE</b>	
UBL-ROOSEVELT	#6		?????	BLUEBELL	SWSW 20-2S-1E	UINTAH	UTAH	
UBL-ROOSEVELT	#9		?????	BLUEBELL	SWNW 19-1S-1E	UINTAH	UTAH	
UBL-ROOSEVELT	#7		?????	BLUEBELL	NENW 28-1S-1E	UINTAH	UTAH	
✓ UCA-CHAMPLIN 846	#B-1	43-043-30253	Richardson	CAVE CREEK	NWNE 25-5N-7E	SUMMIT	UTAH	
✓ UL-BLONQUIST	#26-3	43-043-30235	Richardson	LODGEPOLE (TWIN C	26-2N-6E	SUMMIT	UTAH	
UL-BLONQUIST (W.D.W.)	#25-4/26-4?	43-043-30268	Richardson	LODGEPOLE (TWIN C	26-2N-6E	SUMMIT	UTAH	
✓ UNPV-LOGAN FED	#1	43-043-30186	Richardson	N. PINEVIEW	SENE 26-3N-7E	SUMMIT	UTAH	
UNPV-LOGAN FED	#1A / 2-A?	43-043-30223	Richardson	N. PINEVIEW	SENE 26-3N-7E	SUMMIT	UTAH	



# State of Utah

## DEPARTMENT OF ENVIRONMENTAL QUALITY DIVISION OF WATER QUALITY

Michael O. Leavitt

Governor

Dianne R. Nielson, Ph.D.

Executive Director

Don A. Ostler, P.E.

Director

288 North 1460 West

P.O. Box 144870

Salt Lake City, Utah 84114-4870

(801) 538-6146

(801) 538-6016 Fax

(801) 536-4414 T.D.D.

October 28, 1993

RECEIVED

OCT 29 1993

DIVISION OF  
OIL, GAS & MINING

Shelley L. Bird  
Richardson Operating Company  
1700 Lincoln, Suite 1700  
Denver, Colorado 80203

RE: Environmental Problems at Utah  
Production Properties

Dear Ms. Bird:

The Utah Division of Water Quality has searched our spill reports and questioned the District Engineer stationed in the Uintah Basin. We can find no reported spills or incidents of non-compliance with environmental regulations that are associated with any of the production wells listed in your letter of October 20, 1993.

A finding of no reported spills from these locations should not be substituted for a thorough on-site inspection.

Should you have any questions please contact Nathan Guinn at (801) 538-6146.

Sincerely,

Donald A. Hilden, Ph.D., Manager  
Permits & Compliance Section

DAH:NG:ja

cc: Lowell Card, Uintah Basin Public Health Dept.  
Ted Allen, District Engineer  
Division of Oil, Gas & Mining

P:BIRD.LTR

FILE:

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEC 7-SJ
2-DTS/B-FILE
3-VLC
4-RJE
5-IBG
6-PL

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-1-94)

TO (new operator)	<b>RICHARDSON OPERATING CO</b>	FROM (former operator)	<b>BHP PETROLEUM/AMERICAS INC</b>
(address)	<b>1700 LINCOLN ST STE 1700</b>	(address)	<b>5847 SAN FELIPE #3600</b>
	<b>DENVER CO 80202</b>		<b>HOUSTON TX 77057</b>
	<b>CATHLEEN COLBY, LANDMAN</b>		<b>BECKY ERMIS</b>
phone (303)	<b>830-8000</b>	phone (713)	<b>961-8650</b>
account no.	<b>N2400</b>	account no.	<b>N0390</b>
	<b>GENERAL ATLANTIC RES INC.</b>		
	<b>410 17TH ST STE 1400</b>		
	<b>DENVER CO 80202</b>		
	<b>JIM WOLF/(303)573-5100</b>		
	<b>(5/93 TO 12/93) *N0910</b>		

**\*\*ROOSEVELT UNIT/WSTC P.A.\*\***

Well(s) (attach additional page if needed):

Name <b>ROOSEVELT A-7/WSTC</b>	API <b>43-047-31402</b>	Entity: <b>221</b>	Sec <b>19</b> Twp <b>1S</b> Rng <b>1E</b>	Lease Type: <b>FEE</b>
Name <b>ROOSEVELT C11/WSTC</b>	API <b>43-047-31500</b>	Entity: <b>221</b>	Sec <b>18</b> Twp <b>1S</b> Rng <b>1E</b>	Lease Type: <b>FEE</b>
Name <b>MARY-R.U. 278/WSTC</b>	API <b>43-047-31845</b>	Entity: <b>221</b>	Sec <b>13</b> Twp <b>1S</b> Rng <b>1W</b>	Lease Type: <b>FEE</b>
Name <b>WASATCH #6/WSTC</b>	API <b>43-047-31366</b>	Entity: <b>221</b>	Sec <b>20</b> Twp <b>1S</b> Rng <b>1E</b>	Lease Type: <b>INDIAN</b>
*Name <b>WASATCH #9/WSTC</b>	API <b>43-047-31445</b>	Entity: <b>221</b>	Sec <b>28</b> Twp <b>1S</b> Rng <b>1E</b>	Lease Type: <b>INDIAN</b>
Name <b>WASATCH 10/WSTC</b>	API <b>43-047-31446</b>	Entity: <b>221</b>	Sec <b>21</b> Twp <b>1S</b> Rng <b>1E</b>	Lease Type: <b>INDIAN</b>
Name <b>ROOSEVELT U #5/WSTC</b>	API <b>43-047-31447</b>	Entity: <b>221</b>	Sec <b>20</b> Twp <b>1S</b> Rng <b>1E</b>	Lease Type: <b>INDIAN</b>

**OPERATOR CHANGE DOCUMENTATION**

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (*BHP 6-17-93*) (*Gen. Atlantic 6-17-93*)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*6-11-93*)
- See 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #165864.
- X 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*3-18-94*)
- See 6. Cardex file has been updated for each well listed above. (*3-18-94*)
- See 7. Well file labels have been updated for each well listed above. (*3-18-94*)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*3-18-94*)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. 11/23971917/80,000 "Continental Casualty Company"
- Yes 2. A copy of this form has been placed in the new and former operators' bond files. & upon compl. of routing.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_.  
Today's date March 18, 1994. If yes, division response was made by letter dated \_\_\_\_ 19\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 3/22/94 1994, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: April 7 1994.

## FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

940318 Btm/S.L. (Recommended Approval/Sec letter dated 7-26-93)

\* Changing operator at this time per Admin. All parties involved notified.

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BECKY ERMIS  
 BHP PETROLEUM/AMERICAS INC  
 1360 POST OAK BLVD #500  
 HOUSTON TX 77056-3020

UTAH ACCOUNT NUMBER: N0390REPORT PERIOD (MONTH/YEAR): 2 / 94AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
WASATCH #6								
4304731366	00221	01S 01E 20	WSTC					
ROOSEVELT A-7								
4304731402	00221	01S 01E 19	WSTC					
WASATCH #9								
4304731445	00221	01S 01E 28	WSTC					
WASATCH 10								
4304731446	00221	01S 01E 21	WSTC					
ROOSEVELT UNIT #5								
4304731447	00221	01S 01E 20	WSTC					
ROOSEVELT C11								
4304731500	00221	01S 01E 18	WSTC					
Y-R.U. 278								
4304731845	00221	01S 01W 13	WSTC					
<b>TOTALS</b>								

COMMENTS: \_\_\_\_\_

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_☐ Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_☒ Other  
Open Chg.(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_1. Date of Phone Call: 3-24-94 Time: 2:002. DOGM Employee (name) L. Cordova (Initiated Call ☐)  
Talked to:Name Cathy Colby (Initiated Call ☐) - Phone No. (303) 830-8000  
of (Company/Organization) Richardson Operating Co.3. Topic of Conversation: Operator change "BHP-Gen. Atlantic - Richardson".  
(Does the State mail out St. Approved copies of sundries?)4. Highlights of Conversation: Approved based on Btm's recommendation to  
BIA to approve the change of operator request. Final approval  
needs to come from BIA. (Roosevelt Unit)\* Greg / Gary Williams Energy - Confirmed State approval over the  
phone, relayed above.



## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File \_\_\_\_\_☐ Suspense  
(Return Date) \_\_\_\_\_  
(To - Initials) \_\_\_\_\_☒ Other  
Operator Change  
\_\_\_\_\_  
\_\_\_\_\_(Location) Sec \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_  
(API No.) \_\_\_\_\_1. Date of Phone Call: 3-15-94 Time: 10:102. DOGM Employee (name) L. Cordova (Initiated Call ☒  
Talked to:Name Becky Ermi's (Initiated Call ☐ - Phone No. (713) 961-8650  
of (Company/Organization) BHP Petroleum / America's3. Topic of Conversation: Operator change "Roosevelt Unit" from BHP to  
Richardson Operating.

4. Highlights of Conversation: \_\_\_\_\_

DOGM changing operator at this time based on Btm's recommendation  
to BIA to change operator. Apprised BHP that official approval from  
the BIA is still pending. (BHP Operated the wells up to 4/93)\* 940315 Kathy Colby / Richardson Operating - Apprised of the above.  
Change effective date from 7-1-93 to 1-1-94 at which time Richardson  
took over operations from Gen. Atlantic.\* 940315 Jim Wolf / General Atlantic - Apprised of the above.  
General Atlantic assumed operations of the wells from 5/93 to 12/93.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Indian
2. NAME OF OPERATOR: Richardson Operating Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: I-109-IND-5242
3. ADDRESS OF OPERATOR: 4601 DTC Blvd #470 CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
PHONE NUMBER: (303) 830-8000		8. WELL NAME and NUMBER: Wasatch #9
4. LOCATION OF WELL FOOTAGES AT SURFACE: 790 FNL & 1880 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 28 1S 1E		9. API NUMBER: 4304731445
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Bluebell
STATE: UTAH		

**CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of Operator</u>	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Notice of Change of Operator.**

Effective February 1, 1998, Road Runner Oil Inc. succeeded Richardson Operating Company as Operator of the Wasatch Participating Area of the Roosevelt Unit, in which the above well is located.

NAME (PLEASE PRINT) <u>Charles H. Williams</u>	TITLE <u>Petroleum Engineer</u>
SIGNATURE <u>Charles H. Williams</u>	DATE <u>2/24/2004</u>

(This space for State use only)

MAR 01 2004

### 3. FILE

## Merger

**Feb. 1, 1998**

**TO: ( New Operator):**  
N7575-Road Runner Oil, Inc.  
PO Box 1329  
Park City, UT 84060  
**Phone: 1-(435) 548-2343**

Unit:

[illegible]

5. If NO, the operator was contacted contacted on:

6. (R649-9-2)Waste Management Plan has been received on: Not Rec'd

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM NO BIA NO

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: NOT APPROVED

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 3/30/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 3/30/2004
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**STATE WELL(S) BOND VERIFICATION:**

1. State well(s) covered by Bond Number: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number:

**FEE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

This is a "housekeeping" operator change to show who is physically operating the wells  
BIA still recognizes BHP as operator

LISA =  
Sundry Notices will be  
filed when I return to  
UTAH next week.

~~CARTER~~ #4  
HOUSTON  
PETERSON  
LEETON

### ROOSEVELT UNIT WELLS

SECTIONS 13, 14, 23, 24 T1S, R1W, UTAH COUNTY, UTAH  
SECTIONS 17, 18, 19, 20, 21, 27, 28, 29, T1S, R1E UTAH COUNTY, UTAH

Richardson - R.U. MARY R.U. 278  
UNIT WELL API NUMBER OPERATOR

R.U. 1	43-047-15550	GAVILAN
R.U. 2	43-047-15551	GAVILAN
R.U. 3	43-047-16552	GAVILAN
R.U. 4	43-047-15549	GAVILAN
R.U. 8	43-047-31384	GAVILAN
R.U. 10	43-047-31429	GAVILAN
R.U. 11	43-047-31428	GAVILAN
R.U. 12 GR	43-047-31427	GAVILAN
R.U. 13	43-047-31414	GAVILAN
R.U. 15 AIE	43-047-31696	GAVILAN
R.U. 18 AIE	43-047-31687	GAVILAN
R.U. POST 1-19	43-047-30802	GAVILAN
R.U. 20-2	43-047-31422	GAVILAN
R.U. B2	43-047-31187	INTREPID
R.U. 5	43-047-31447	RICHARDSON
R.U. 6W	43-047-31366	RICHARDSON
R.U. A-7	43-047-31402	RICHARDSON
R.U. 9W	43-047-31445	RICHARDSON
R.U. 10W	43-047-31446	RICHARDSON
R.U. C-11	43-047-31500	RICHARDSON

Including all  
Indian Leases and  
Allotted Interests  
Therein.  
Attachment of the  
Indian Leases will  
be filed as Exhibits  
after Approvals.

GREAT WESTERN Energy Co. (GWECO) & AMTECH  
BIRCH 1-25  
Solomon 1-5  
Solomon 1-6  
North Duchesne 1-7  
Post 1-19  
(HOUSTON (Roosevelt Unit))  
(LEETON (Roosevelt Unit))

### 3. FILE

## Merger

**7/21/2004**

**Phone: 1-(713) 751-9500**

## Roosevelt Unit

[illegible]

## 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001061

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: 3/17/2004  
The Division sent response by letter on: 3/24/2004

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER \_\_\_\_\_

8. WELL NAME and NUMBER:

2. NAME OF OPERATOR:

Road Runner Oil, Inc.

9. API NUMBER:

3. ADDRESS OF OPERATOR:

2011 Little Kate Road, PO Box 1329, Park City, UT

PHONE NUMBER:

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

See Attached Sheet

84060

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

NOTICE OF INTENT

(Submit In Duplicate)

Approximate date work will start:

☐

SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:

☐

ACIDIZE

☐

ALTER CASING

☐

CASING REPAIR

☐

CHANGE TO PREVIOUS PLANS

☐

CHANGE TUBING

☐

CHANGE WELL NAME

☐

CHANGE WELL STATUS

☐

COMMINGLE PRODUCING FORMATIONS

☐

CONVERT WELL TYPE

☐

DEEPEN

☐

FRACTURE TREAT

☐

NEW CONSTRUCTION

☒

OPERATOR CHANGE

☐

PLUG AND ABANDON

☐

PLUG BACK

☐

PRODUCTION (START/RESUME)

☐

RECLAMATION OF WELL SITE

☐

RECOMPLETE - DIFFERENT FORMATION

☐

REPERFORATE CURRENT FORMATION

☐

SIDETRACK TO REPAIR WELL

☐

TEMPORARILY ABANDON

☐

TUBING REPAIR

☐

VENT OR FLARE

☐

WATER DISPOSAL

☐

WATER SHUT-OFF

☐

OTHER: \_\_\_\_\_

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2004

Dated this 27<sup>th</sup> day of July, 2004

PREVIOUS OPERATOR:  
ROAD RUNNER OIL, INC.  
a Utah Corporation

NEW OPERATOR:  
ELK PRODUCTION, LLC, N2650  
a Texas limited liability company

770 South Post Oak Lane, Suite 320  
Houston, TX 77056

(713) 751-9500

SIGNATURE \_\_\_\_\_

Signature Richard P. Crist

(This space for State use only) Virginia N. Pinder, President

Richard P. Crist, Vice President

RECEIVED

AUG 11 2004



<b>Well Name API Number</b>	<b>Location</b>	<b>Mineral Ownership</b>
Wasatch 6 43-047-31366	T1S-R1E § 20: SWSW	INDIAN
Roosevelt A-7 43-047-31402	T1S-R1E § 19: SWNW	FEE
Wasatch 9 43-047-31445	T1S-R1E § 28: NENW	INDIAN
Wasatch 10 43-047-31446	T1S-R1E § 21: SWNE	INDIAN
Roosevelt U 5 43-047-31447	T1S-R1E § 20: SWSE	INDIAN
Roosevelt Unit C 11 43-047-31500	T1S-R1E § 18: NESW	FEE
Mary - R U 278 43-047-31845	T1S-R1W § 13: NWSE	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

228:295731v1

RECEIVED

AUG 11 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
Road Runner Oil, Inc. *N7575*

3. ADDRESS OF OPERATOR:  
2011 Little Kate Road, PO Box 1329, Park City, UT *84060*

4. LOCATION OF WELL (See Attached Sheet) *84060*

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:  
ROAD RUNNER OIL, INC.  
a Utah Corporation

NAME (PLEASE PRINT) *VIRGINIA N. PINDER*

TITLE *President*

SIGNATURE *Virginia N. Pinder*

DATE *8/8/2004*

(This space for State use only)

RECEIVED  
AUG 11 2004

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Elk Production LLC**

3a. Address  
**770 S. Post Oak Lane #320, Houston, TX 77056**

3b. Phone No. (include area code)  
**713-751-9500**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**790' FNL & 1880' FWL  
NE/NW, Sec 28, T1S, R1E**

5. Lease Serial No.

**14 20 H62 4691**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

**Roosevelt Unit # 892000886A**

8. Well Name and No.

**Wasatch 9**

9. API Well No.

**~~4304371445~~ 4304731445**

10. Field and Pool, or Exploratory Area

**Bluebell/Wasatch**

11. County or Parish, State

**Uintah, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Infill</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Perforate</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	<b>Wasatch</b>

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Intend to start work mid-October 2004. Expect work to require 3 weeks.**

- 1) Check for casing integrity. Repair as required.**
- 2) Clean out wellbore to PBTD 13,450. Ad infill perforations across all Wasatch intervals 9,700' to 13,450'**
- 3) Fracture stimulate all perforations in Wasatch.**
- 4) Return well to production.**

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**Federal Approval Of This  
Action Is Necessary**

**AGENT TO OPERATOR  
10-17-04  
CND**

Date: **10/18/04**  
By: **[Signature]**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Tom C. Young**

Title **V.P. Operations**

Signature

**[Signature]**

Date

**09/27/2004**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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(Instructions on page 2)

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**OCT 04 2004  
DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 1420 H62 4692
2. Name of Operator Elk Production LLC		6. If Indian, Allottee or Tribe Name Ute Tribe
3a. Address 1401 17th Street, Suite 700, Denver, CO 80202	3b. Phone No. (include area code) 303-296-4505	7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL, 1880' FWL, (NENW) Section 28, T1S, R1E		8. Well Name and No. Wasatch 9
		9. API Well No. 4304731445
		10. Field and Pool, or Exploratory Area Bluebell/ Wasatch
		11. County or Parish, State Uintah, Utah

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Work began on 9/26/05 to repair parted casing, recompleat, and return the subject well to production. RIH w/ casing roller to parted casing at 2595'; fell through w/ no problems. RIH w/ 6" bit to ctn out to btm. Set 5" composite plug @ 10404'. RIH w/ 5 1/2" 17# P-110 Ultra-FJ new csg & set tie-back string @ 10370.53'. Cmt csg in place lead w/ 230 sx 65/35 (77.4 bbls); tail w/ 100 sx 50/50 (22.4 bbls). NU wellhead. Cameron test seals and packoff; seals tested to 5000 psi (all tests good). RIH w/ bit; tag cmt @ 10206'. Drill out cmt. Drill out plug @ 10404'. Run CBL log f/ 10396'-7500'. RIH w/ bit. Clean out well to 13446' PBD. Frac interval f/ 11030' to 13400' w/ 25000 gals slick wtr, 80000 gals 30/50 sand, 4000 gals 15% HCL, and 326 balls sealers. Set composite plug @ 10425'. Perf @ 10360', 10354', 10341'. Perf (3 SPF, 23 gm charges) Run 1: 10309', 10292', 10287', 10230', 10182', 10171', 10160, 10145', 10126', 10122', 10111', 10075' Run 2: 10050', 10001', 9984', 9975', 9970', 9964', 9961', 9938', 9930', 9903', 9900'. Run 3: 9897', 9885', 9850', 9797', 9785', 9781', 9765', 9747', 9736', 9747', 9736', 9724', 9673', 9659', 9644', 9623', 9615'. Frac w/ 15000 gals slick wtr, 48,000 gals 30/50 sand, 2,000 gals 15% HCL, and 40 ball sealers. Flow back frac. Drill out composite plug @ 10425'. Clean out well to 13446' PBD. RIH w/ 2 7/8" N80 tbg. RIH w/ rods and pmp. Put well on production on 2/4/06.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Karin Kuhn

Title Engineering Technician

Signature

Date

02/07/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 13 2006

DIV. OF OIL, GAS &amp; MINERALS



**United States Department of the Interior**

**BUREAU OF INDIAN AFFAIRS**

Uintah and Ouray Agency  
P.O. Box 130, 988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
(435) 722-4300

43047 31445  
TIS RIE Sec 28

IN REPLY REFER TO:  
MS - 410 Real Estate Services  
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.  
Richard P. Crist, Executive Vice President  
1401 17<sup>th</sup> Street, Suite 700  
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills  
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining  
Bureau of Land Management, Utah State Office  
Bureau of Land Management, Vernal Field Office  
Branch and Chrono Files

**RECEIVED**

**NOV 04 2005**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Elk Production, LLC**3a. Address  
**1401 17th Street, Suite 700, Denver, CO 80202**3b. Phone No. (include area code)  
**303-296-4505**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**790' FNL, 1880' FWL, (NENW) Section 28, T1S, R1E**

5. Lease Serial No.

**1420 H62 4691**

6. If Indian, Allottee or Tribe Name

**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

**Roosevelt Unit - #892000886A**

8. Well Name and No.

**Wasatch 9**

9. API Well No.

**4304731445**

10. Field and Pool, or Exploratory Area

**Bluebell/ Wasatch**

11. County or Parish, State

**Uintah, Utah****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Elk plans to set a composite bridge plug @ approximately 9675'. Perforate the Green River f/ 8576'-9594' w/ a 3 1/8" OD carrier gun w/ 23 gram charges & 120 deg phasing (154 shots total). Acidize Green River perfs with 25,000 gals 15% HCl plus additives and 230 bio-balls. Swab back acid residue. The Green River will be tested for approximately two months prior to drilling out plug @ 9675' and commingling the Wasatch and Green River. An application for permission to commingle is being prepared. Elk will wait for approval to commingle prior to drilling out the plug.

RECEIVED

APR 12 2007

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Karin Kuhn**Title **Sr. Engineering Technician**

Signature

Date

**04/10/2007****Federal Approval of This  
Action Is Necessary****THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Accepted by the  
**Utah Division of  
Oil, Gas and Mining**

Date

**Federal Approval of This  
Action Is**

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(Instructions on page 2)

By: **[Signature]**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**RECEIVED**

FORM 6

**MAY 03 2007**

DIV OF OIL, GAS & MINING

**ENTITY ACTION FORM**

Operator: Elk Production LLC Operator Account Number: N 2650  
Address: 1401 17th Street, Suite 700  
city Denver  
state CO zip 80202 Phone Number: (303) 296-4505

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304731445	Wasatch 9	NENW	28	1S	1E	Utah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	99999	13586	4/6 5/1/07	5/10/07		
<b>Comments:</b> Recompleted to Green River fm--plan to test GR for approx 60 days. CBP above Wasatch fm; waiting on approval of commingling application prior to drilling out CBP and combining production.						

**Well 2**

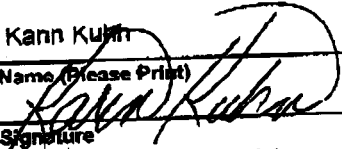
API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<b>Comments:</b>						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<b>Comments:</b>						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kann Kuhn  
Name (Please Print)  
  
Signature  
Sr. Engineering Technician  
Title  
5/3/2007  
Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
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**SUNDRY NOTICES AND REPORTS ON WELLS**

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**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

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2. Name of Operator Elk Production, L.L.C.		6. If Indian, Allottee or Tribe Name Ute Tribe
3a. Address 1401 17th Street, Suite 700, Denver, CO 80202		7. If Unit or CA/Agreement, Name and/or No. Roosevelt Unit - #892000886A
3b. Phone No. (include area code) 303-296-4505		8. Well Name and No. Wasatch 9
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' ENL, 1880' FWL, (NENW) Section 28, T1S, R1E		9. API Well No. 4304731445
		10. Field and Pool, or Exploratory Area Bluebell/Green River
		11. County or Parish, State Uintah, Utah

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Work began on 4/20/2007 to recomplate from the Wasatch formation to the Green River formation. GIH w/ 5 1/2" CBP on btm of gun w/ 3 1/8" OD, 2-3 SPF, w/ 120 deg phasing, 23 gram charges, .042 hole diameter. Set CBP @ 9860'. Gun 1: Perf f/ 9594'-9518' (34 holes); Gun 2: Perf f/ 9351'-8785' (54 holes); Gun 3: Perf f/ 8778'-8576' (66 holes), shot 154 holes total. Spot 2000 gals 15% HCl @ 9594'. Acidize w/ 23,000 gals 15% HCl w/ 230 bio-balls. Flow back acid job. Swab test Green River perfs f/ 8576'-9594'. Run production equipment and put well on production 5/1/07. Well on pump. An application for permission to commingle is being prepared. Elk will submit notice to commingle with the Wasatch as soon as the Green River formation production stabilizes and after receiving approval to commingle the two zones prior to drilling out the plug.

*Completed May 1, 2007 per Operator / CO  
(G.R.A.U.)*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Karin Kuhn

Title Sr. Engineering Technician

Signature

Date

05/03/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

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**MAY 03 2007**

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		9. API Well No. 4304731445
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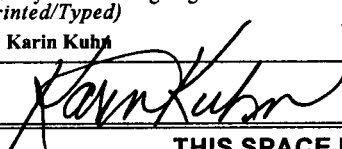
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Commingling Application
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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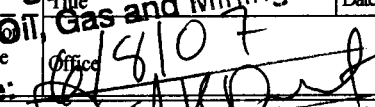
With this Sundry Notice, Elk Production LLC is requesting authority to commingle Wasatch and Green River production in the referenced well bore. A workover of the well is in progress involving setting a composite bridge plug @ approximately 9675', and perfring and testing the Green River formation from 8576' to 9594'. The well was originally drilled and cased to a total depth of 13500' in the Wasatch formation. The well was completed in and has produced from the Wasatch formation since completion. Upon approval of this commingling request and at the appropriate time as provided on the attached allocation method (Exhibit 1 attached), Elk plans to drill out the composite plug separating the Green River and Wasatch producing formations and thereby commingle the combined production in the wellbore.

Elk Production LLC has complied with Utah DOG&M Rule R649-3-22 by sending a copy of this application and to the owners of all contiguous oil and gas leases and drilling units adjacent to this well and the overlying pools to be commingled along with a plat showing the relative offsetting wells and leases/drilling units.

The proposed commingling action will have no adverse affect on the royalty owners for this well, because all the royalty owner share of production from the well is allocated to the Green River and Wasatch formation participating areas on an acreage basis pursuant to terms of the Roosevelt Unit Agreement, dated November 7, 1950. CONTINUED ON ATTACHED PAGE TWO.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Karin Kuhn	Title Sr. Engineering Technician	COPY SENT TO OPERATOR Date: 6-11-07 Initials: RM
Signature 	Date 05/08/2007	

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Accepted by Utah Division of Oil, Gas and Mining Office Date: 6/10/07 	Federal Approval Of This Action Is Necessary Date
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(Instructions on page 2)

**RECEIVED****MAY 11 2007**

DIV. OF OIL, GAS &amp; MINING

These participating areas cover identical lands and leases. The royalty owners and royalty percentage is consistent for both zones being commingled. Elk Production LLC has advised the unit's largest royalty owner, the Ute Indian Tribe, of the proposed commingling and the commingling allocation method between the two participating areas. The Ute Tribe has consented to the same as stated on the attached letter (Exhibit 2 attached).

Section 10 of the Roosevelt Unit Agreement provides for the working interest portion of such unit production, which shall include overriding royalties, to be governed by the provisions of the Roosevelt Unit Operating Agreement. The Roosevelt Unit Operating Agreement was amended by the following to create "working interest" drilling units within the Roosevelt Unit which control working interest and overriding royalty allocations:

- a) Letter Agreement dated April 27, 1983 which created five Wasatch formation drilling units; and
- b) Segregation Agreement dated March 1, 1984 which created multiple Green River formation drilling units.

Elk Production, LLC is the controlling working interest owner in the drilling units covering both the Green River and Wasatch formations in the well bore to be commingled. In the event that Elk Production LLC determines there is a discrepancy in the overriding royalty calculations for the applicable Green River and Wasatch formation drilling units, Elk Production, LLC will pay the higher of the overriding royalty percentages pursuant the Roosevelt Unit and Unit Operating Agreement, amended from whichever Pool (Green River or Wasatch) is determined to have the highest attributable rate for the affected overriding royalty owner(s) for the *total volume of the commingled production stream*.

For production reporting purposes, production will be allocated to the Green River and Wasatch formation participating areas based on a ratio of (1) Wasatch production prior to commingling and (2) Green River production after it has stabilized (estimate two to three months) as set forth on the said detailed Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River and attached as Exhibit 1.

## EXHIBIT 1

### Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

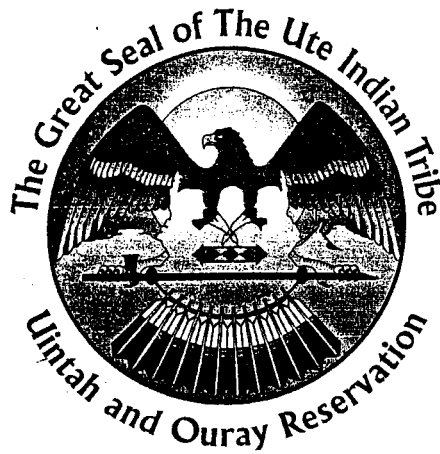
Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD Wasatch}}{\text{BOPD Wasatch} + \text{BOPD Green River}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD Green River}}{\text{BOPD Wasatch} + \text{BOPD Green River}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.



## EXHIBIT 2

## UTE INDIAN TRIBE

Energy and Minerals Department

P.O. Box 70

988 South 7500 East

Fort Duchesne, Utah 84026

Phone: 435-725-4040

Fax: 435-722-9270

Email: [energy\\_minerals@utetribes.com](mailto:energy_minerals@utetribes.com)

March 21, 2007

Ms. Dinah Peltier, Acting Superintendent  
Bureau of Indian Affairs  
PO Box 130  
Fort Duchesne, UT 84026

Bureau of Land Management  
Attn: Mr. Jerry Kenczka  
170 South 500 East  
Vernal, UT 84078

Subject: Commingling Production from the Wasatch and Green River Formations  
Roosevelt Unit  
Uintah County, Utah

Dear Ms. Peltier and Mr. Kenczka,

Please be advised that the Ute Indian Tribe ("Tribe") has reviewed the proposal of Elk Production, LLC ("Elk") to downhole commingle the oil and gas produced from the Wasatch and Green River formations in select wellbores located in the Roosevelt Unit.

This is notice that the Tribe consents to the commingling as proposed by Elk. The attachment hereto titled "Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River" sets forth the method of allocating the commingled production by zone. It is understood that all payments to the Tribe will be made in accordance with Mineral Management Service regulations.

If you should have any questions regarding this please call Lynn Becker at 435-722-4972 or Sam Kuntz at 435-725-4962.

Sincerely yours,

Maxine Natchees  
Chairman, Ute Indian Tribe

## Roosevelt Unit – Commingling Allocation Methods Wasatch and Green River

It is assumed that the Wasatch and the Green River will be completed separately in all well bores. The Wasatch, being the lower most pay, will be completed first and will be produced to some point where it makes economic sense to add the Green River production to the Wasatch. This will usually be a time period of up to one year, depending on the production rate obtained from the Wasatch. In any event, the well will undoubtedly be producing at a constant straight line decline at that time. The Green River will be completed after isolating the Wasatch from the upperhole Green River and under normal circumstances the Green River would be produced until the production has leveled out at a constant straight line decline. Commingling of the Wasatch and Green River will occur at a point in time where the “flush” production will have been obtained and well work can occur with minimal expense and well control issues.

Allocation of production by zone will be based as follows:

1. For wells drilled prior to 2005 that have a long history of Wasatch production, the allocation will be based on a formula where the Denominator will be the sum of the Wasatch producing rate at the time of commingling and the Green river producing rate at the time of commingling where the Green River production is on the straight line decline portion of the production curve. The Numerator will be the Wasatch producing rate mentioned above for the allocated Wasatch production and the Green River producing rate mentioned above.

$$\text{Wasatch} = \frac{\text{BOPD}_{\text{Wasatch}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

$$\text{Green River} = \frac{\text{BOPD}_{\text{Green River}}}{\text{BOPD}_{\text{Wasatch}} + \text{BOPD}_{\text{Green River}}} * \text{Total well BOPD}$$

2. For wells drilled after 2005, the BOPD rates will be taken at the point where the straight line decline occurs after a normalized time span (ie: three months after initial production from the individual interval, or four or five months, what ever gives practical results).
3. The ratios derived above will be used as the allocation between the Wasatch and the Green River as long as the wells are not “uncommingled” for whatever reason. If necessary, a new allocation may be required if work is performed one interval and not the other.

STATE OF COLORADO }  
COUNTY OF DENVER } ss

**AFFIDAVIT OF MAILING**

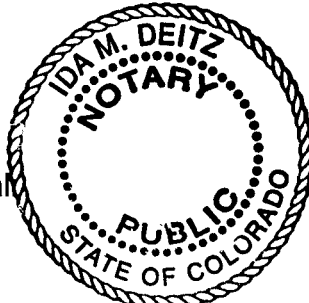
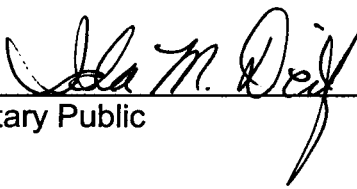
David K. Davenport, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Elk Production, LLC as Vice President of Land and that the individuals, firms and corporations set forth on the attached list are Working Interest Owners within a one-half (1/2) mile radius of the Wasatch 9 Well (NENW Section 28, T1S-R1E).

That notification of the application for the commingling of the Green River and Wasatch pools for the Wasatch 9 Well in the Roosevelt Unit was made by mailing each such owner a copy of the application by postage prepaid certified mail, return receipt requested, at the address set forth on said list, by duly depositing same in the United States mail on the 1st day of May, 2007.

  
\_\_\_\_\_  
David K. Davenport

Subscribed and sworn to by David K. Davenport before me, the undersigned authority, this 8th day of May, 2007.

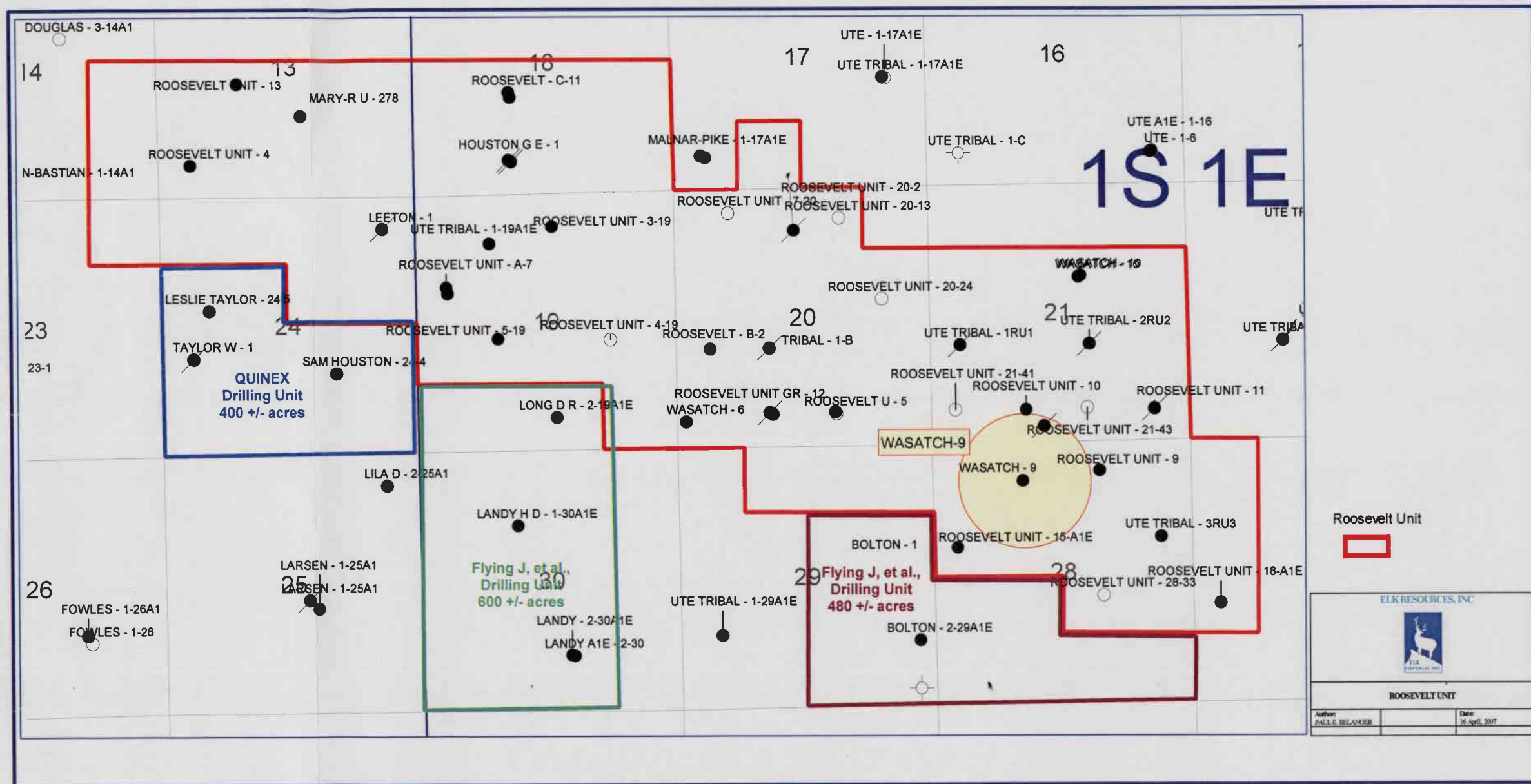
Notary Seal    
\_\_\_\_\_  
Notary Public

My Commission expires:

9/25/2007  
Date

**BOLTON 2-29A1E**

FLYING J OIL & GAS INC 333 WEST CENTER NORTH SALT LAKE, UT 84054	0.71515140
JOHN D CHASEL (WI) 2285 LUCKY JOHN DRIVE PARK CITY, UT 84060	0.00520840
DEVON ENERGY PRODUCTION CO LP 20 NORTH BROADWAY, SUITE 1500 OKLAHOMA CITY, OK 73102	0.08773960
EL PASO OIL & GAS RESOURCES COMPANY LP 1099 18TH STREET, SUITE 1900 DENVER, CO 80202	0.18669230
WILLIAM CLIVE SPROUSE (WI) ESTATE LAVAR MOFFITT PERS REP 1790 WEST STODDARD LANE MORGAN, UT 84050	0.00520830
	1.00000000



Roosevelt Unit

ELK RESOURCES, INC.



ROOSEVELT UNIT

Author: PAUL E. BELANGER	Date: 16 April, 2007
-----------------------------	-------------------------





May 8, 2007

Mr. John Baza, Director  
Utah, Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Salt Lake City, UT 84116

**RE: COMMINGLING APPLICATION  
ROOSEVELT UNIT  
WASATCH 9  
NENW SEC. 28-T1S-R1E  
UINTAH COUNTY, UTAH**

Dear Mr. Baza:

Please find enclosed one original and one copy of a Form 9 which details the commingling request for the Wasatch 9 well in Section 19-T1S-R-1E in the Roosevelt Unit.

Please call Layle Robb at (303) 296-4505 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Karin Kuhn", is written over the word "Sincerely,".

Karin Kuhn  
Sr. Engineering Technician

Enclosures

**RECEIVED  
MAY 11 2007**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Elk Production, LLC**3a. Address  
**1401 17th Street, Suite 700, Denver, CO 80202**3b. Phone No. (include area code)  
**303-296-4505**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**790' FNL, 1880' FWL, (NENW) Section 28, T1S, R1E**5. Lease Serial No.  
**1420 H62 4691**6. If Indian, Allottee or Tribe Name  
**Ute Tribe**7. If Unit or CA/Agreement, Name and/or No.  
**Roosevelt Unit - #892000886A**8. Well Name and No.  
**Wasatch 9**9. API Well No.  
**4304731445**10. Field and Pool, or Exploratory Area  
**Bluebell/Green River**11. County or Parish, State  
**Uintah, Utah**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Commingle Green River and Wasatch Production</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk requests permission to commingle the Green River and Wasatch producing zones for the subject well. Elk received approval to commingle from the State on 6/8/07 and from the BLM on 5/11/07. Elk recompleat and began producing from the Green River on 5/11/2007. Green River production has now stabilized. Elk plans to drill out the composite plug set @ 9860' above the Wasatch perfs and combine the Green River and Wasatch production in the wellbore. Elk will allocate production between the two zones as follows: 70.9% to Green River, 29.1% to Wasatch. See attached production chart.

RECEIVED  
JUN 25 2007

DIV. OF OIL, GAS &amp; MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Karin Kuhn**Title **Sr. Engineering Technician**

Signature

Date

**06/19/2007**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

Date

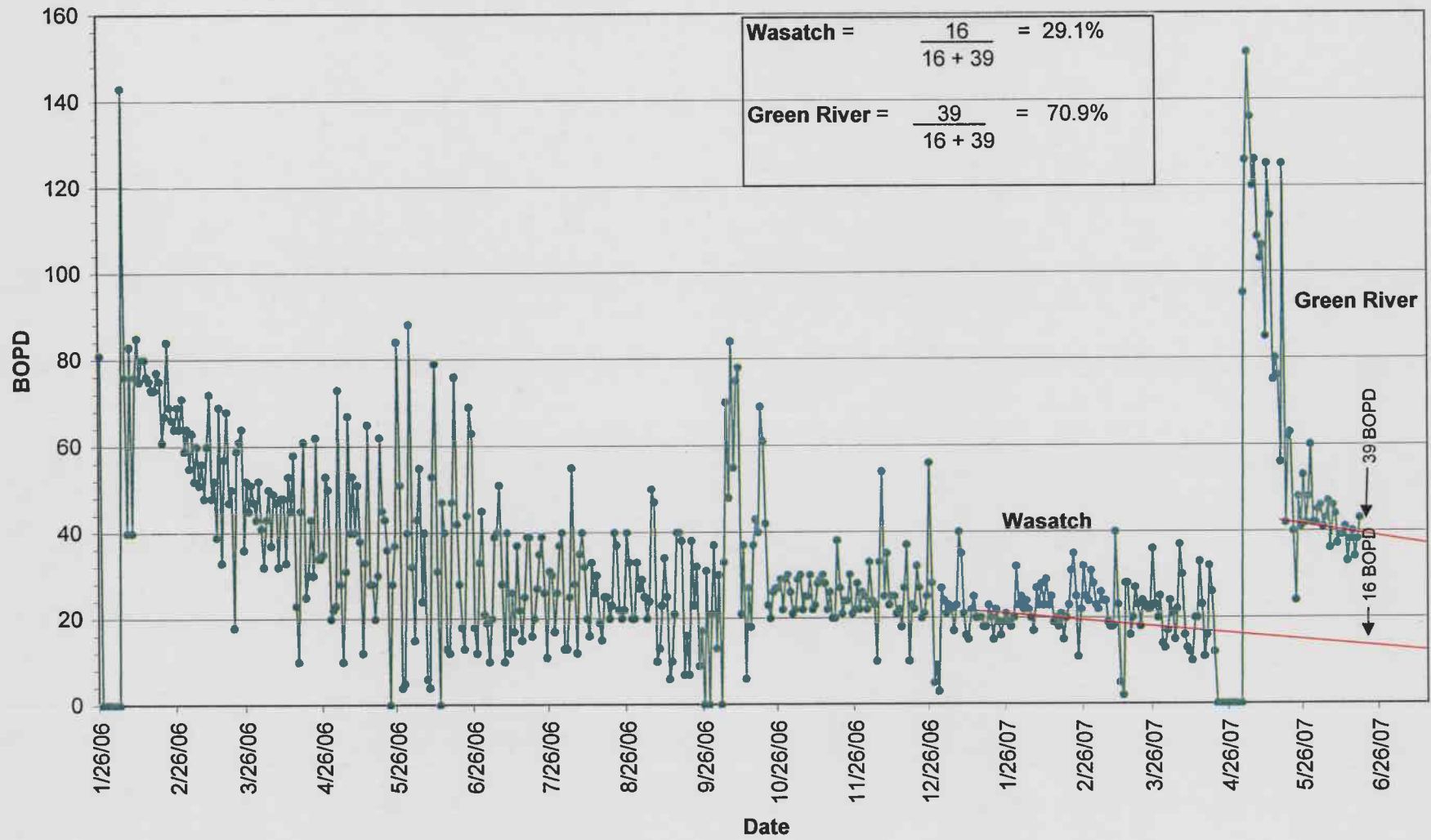
**Federal Approval Of This  
Action Is Necessary**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

By: **[Signature]**

**Wasatch 9 (aka RU 9-W)  
Daily Production**



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: Elk Production LLC  
Address: 1401 17th Street, Suite 700  
city Denver  
state CO zip 80202

Operator Account Number: N 2650

Phone Number: (303) 296-4505

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304731445	Wasatch 9	NENW	28	1S	1E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
C	99999	13586	7/23/07	7/26/07		
<b>Comments:</b> Effective 7/23/2007, Green River and Wasatch production is commingled in the wellbore. <u>GR = 13586</u> <u>WSTC = 221</u>						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<b>Comments:</b>						

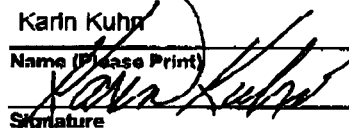
**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<b>Comments:</b>						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**  
**JUL 25 2007**

Karl Kuhn  
Name (Please Print)  
  
Signature  
Sr. Engineering Technician  
Title  
7/24/2007  
Date

RECEIVED

JUL 27 2007

Form 3160-5  
(April 2004)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **Elk Production, LLC**3a. Address  
**1401 17th Street, Suite 700, Denver, CO 80202**3b. Phone No. (include area code)  
**303-296-4505**4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**790' FNL, 1880' FWL, (NENW) Section 28, T1S, R1E**5. Lease Serial No.  
**1420 H62 4691**6. If Indian, Allottee or Tribe Name  
**Ute Tribe**7. If Unit or CA/Agreement, Name and/or No.  
**Roosevelt Unit - #892000886A**8. Well Name and No.  
**Wasatch 9**9. API Well No.  
**4304731445**10. Field and Pool, or Exploratory Area  
**Bluebell/Green River and Wasatch**11. County or Parish, State  
**Uintah, Utah**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Commingled Green River and Wasatch Production</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Elk drilled out the composite plug set @ 9860' above the Wasatch perfs and combined the Green River and Wasatch production in the wellbore. The well was returned to production on 7/23/2007. As per the approved commingling permit, Elk will allocate production between the two zones as follows: 70.9% to Green River, 29.1% to Wasatch.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)**Karin Kuhn**Title **Sr. Engineering Technician**

Signature

Date

**07/24/2007**

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
1420H624692

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☒ Diff. Resvr.  
Other: Commingled Producing Zones

6. If Indian, Allottee or Tribe Name  
Ute Tribe

7. Unit or CA Agreement Name and No.  
Roosevelt Unit

8. Lease Name and Well No.  
Wasatch 9

2. Name of Operator  
ELK PRODUCTION, LLC

3. Address 1401 17TH STREET, SUITE 700  
DENVER, CO 80202

3a. Phone No. (include area code)  
303-296-4505

9. AFI Well No.  
4304731445

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 790' FWL, 1883' FWL (NENW) Section 28-1S-1E

10. Field and Pool or Exploratory  
Bluebell

11. Sec., T., R., M., on Block and  
Survey or Area NENW Section 28-1S-1E

At top prod. interval reported below 790' FWL, 1883' FWL (NENW) Section 28-1S-1E

12. County or Parish Utah County 13. State UT

At total depth 790' FWL, 1883' FWL (NENW) Section 28-1S-1E

14. Date Spudded  
11/25/1983

15. Date T.D. Reached  
02/01/1984

16. Date Completed 07/23/2007  
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
5376' KB

18. Total Depth: MD 13500'  
TVD

19. Plug Back T.D.: MD 13446'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.25"	9 5/8"	36#	0'	2515'		1100 sx		0'	0
8 3/4"	7"	23,26,29	0'	10704'		1500 sx		5620'	0
	5.5" P110	17#	0'	10371'		330 sx	99.8 bbls		0
	5"	18#	10396'	13495'		520 sx		10396'	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	9556'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5550	9600	8576' - 9594'	.42	154	Open
B) Wasatch	9600	13500	9615' - 10360'	.42	123	Open-Existing perms
C)			11030' - 13400'	.41	52	Open-Existing perms
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
8576'-9594'	Acid w/ 25,000 gals 15% HCl + 230 bio balls
9615'-10360'	Frac w/ 120,000# 30/50 sand & 63,000 gal gel'd wtr
11030'-13400'	Frac w/ 194,000# 30/50 sand & 101,000 gal gel'd wtr

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

RECEIVED

MAR 01 2010

\*(See instructions and spaces for additional data on page 2)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Duchesne River	0'
				Green River	5550'
				Wasatch	9800'

## 32. Additional remarks (include plugging procedure):

Producing Oil Well; electric pmg unit

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Karin Kuhn

Title Sr. Engineering Technician

Signature

Date 03/01/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET** (for state use only)

**ROUTING**  
 1. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/8/2011**

<b>FROM: (Old Operator):</b> N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	<b>TO: ( New Operator):</b> N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

**CA No.**

**Unit:**

**ROOSEVELT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

**COMMENTS:**



Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)  
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Elk Production Uintah, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
PHONE NUMBER: (303) 312-8134		8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached		9. API NUMBER: see attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: see attached
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Company
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Merger/Name Chg

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

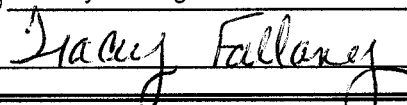
Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:


1099 18th Street, Suite 2300  
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) Tracey Fallang	TITLE Regulatory Manager
SIGNATURE 	DATE 7/22/2011

(This space for State use only)

APPROVED 7/27/2011  
  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUL 27 2011

DIV. OF OIL, GAS & MINING

## ELK PRODUCTION UINTAH, LLC COMPANY NAME CHANGE/MERGER ATTACHMENT

			Location					
API No.	Well Name & Number	Lease	Well Type	Qtr/Qtr	Sec	Twn	Rng	UNIT
4304715549	ROOSEVELT U 4	FEE	OW	SWSW	13	010S	010W	ROOSEVELT
4304715550	UTE TRIBAL 1 (RU 1)	INDIAN	OW	NWSW	21	010S	010E	ROOSEVELT
4304715551	UTE TRIBAL 2 (RU 2)	I-109-IND-5242	OW	NWSE	21	010S	010E	ROOSEVELT
4304715552	UTE TRIBAL 3 (RU 3)	INDIAN	OW	SENE	28	010S	010E	ROOSEVELT
4304730902	UTE 1-19A1E	FEE	OW	NENW	19	010S	010E	ROOSEVELT
4304731187	ROOSEVELT B2	FEE	OW	NWSW	20	010S	010E	ROOSEVELT
4304731366	WASATCH 6	14-20-H62-4699	OW	SWSW	20	010S	010E	ROOSEVELT
4304731384	ROOSEVELT U 9	I-109-IND-5242	OW	NWNE	28	010S	010E	ROOSEVELT
4304731402	ROOSEVELT A-7	FEE	OW	SWNW	19	010S	010E	ROOSEVELT
4304731414	ROOSEVELT U 13	I-109-IND-5242	OW	NESW	13	010S	010W	ROOSEVELT
4304731422	ROOSEVELT U 20-2	INDIAN	OW	SESW	17	010S	010E	ROOSEVELT
4304731427	ROOSEVELT U 12 GR	I-109-IND-5242	OW	SESW	20	010S	010E	ROOSEVELT
4304731428	ROOSEVELT U 11	1420-H62-4692	OW	SESE	21	010S	010E	ROOSEVELT
4304731429	ROOSEVELT U 10	1420-H62-4692	OW	SESW	21	010S	010E	ROOSEVELT
4304731445	WASATCH 9	I-109-IND-5242	OW	NENW	28	010S	010E	ROOSEVELT
4304731446	WASATCH 10	I-109-IND-5242	OW	SWNE	21	010S	010E	ROOSEVELT
4304731447	ROOSEVELT U 5	1420-H62-4700	OW	SWSE	20	010S	010E	ROOSEVELT
4304731500	ROOSEVELT C11	FEE	OW	NESW	18	010S	010E	ROOSEVELT
4304731687	ROOSEVELT U 18-A1E	14-20-H62-4692	OW	NWSW	27	010S	010E	ROOSEVELT
4304731696	ROOSEVELT U 15-A1E	FEE	OW	SWNW	28	010S	010E	ROOSEVELT
4304731845	MARY R. U. 278	FEE	OW	NWSE	13	010S	010W	ROOSEVELT
4304736304	ROOSEVELT U 3-19	FEE	OW	NWNE	19	010S	010E	ROOSEVELT
4304736599	ROOSEVELT U 4-19	FEE	OW	NWSE	19	010S	010E	ROOSEVELT
4304736843	ROOSEVELT U 5-19	FEE	OW	NESW	19	010S	010E	ROOSEVELT
4304738142	ROOSEVELT U 28-33	14-20-H62-4691	OW	NWSE	28	010S	010E	ROOSEVELT
4304738292	ROOSEVELT U 7-20	FEE	OW	NWNW	20	010S	010E	ROOSEVELT
4304738329	ROOSEVELT U 20-24	14-20-H62-4691	OW	SENE	20	010S	010E	ROOSEVELT
4304738333	ROOSEVELT U 21-41	14-20-H62-4691	OW	SWSW	21	010S	010E	ROOSEVELT
4304738873	ROOSEVELT U 21-43	14-20-H62-4691	OW	SWSE	21	010S	010E	ROOSEVELT
4304738882	ROOSEVELT U 28-14	14-20-H62-4691	OW	NENE	28	010S	010E	ROOSEVELT
4304739923	ROOSEVELT U 29-14	14-20-H62-4701	OW	NENE	29	010S	010E	ROOSEVELT
4304751501	ROOSEVELT UNIT 20-13	14-20-H62-4691	OW	NWNE	20	010S	010E	ROOSEVELT
					APD Trans Forms Attached			

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 20-13
<b>API number:</b>	43047515010000
<b>Location:</b>	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	02/03/2011
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang Title Regulatory Manager  
Signature *Tracey Fallang* Date 07/22/2011  
Representing (company name) Elk Production Uintah, LLC

**DIV. OF OIL, GAS & MINING**

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 28-14
<b>API number:</b>	43047388820000
<b>Location:</b>	Qtr-Qtr: NENE    Section: 28    Township: 1S    Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	02/21/2007
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?                      N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang  
Signature *Tracey Fallang*  
Representing (company name) Elk Production Uintah, LLC

Title Regulatory Manager

Date 07/22/2011

**DIV. OF OIL, GAS & MINING**

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 21-41
<b>API number:</b>	43047383330000
<b>Location:</b>	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	06/29/2006
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang	Title Regulatory Manager
Signature <u>Tracey Fallang</u>	Date 07/22/2011
Representing (company name) Elk Production Uintah, LLC	<b>DIV. OF OIL, GAS &amp; MINING</b>

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 20-24
<b>API number:</b>	43047383290000
<b>Location:</b>	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	06/29/2006
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang  
Signature Tracey Fallang  
Representing (company name) Elk Production Uintah, LLC

Title Regulatory Manager  
Date 07/22/2011

**DIV. OF OIL, GAS & MINING**

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining  
Operator Change/Name Change Worksheet-for State use only

Effective Date: 1/1/2015

FORMER OPERATOR:	NEW OPERATOR:
Elk Production Uintah, LLC N3770 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000	Bill Barrett Corporation N2165 1099 18th Street, Suite 2300 Denver, CO 80202 303-293-9000
CA Number(s):	Unit(s): Roosevelt

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 1/13/2015
3. New operator Division of Corporations Business Number: 5239043-0143

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 1/13/2015
2. Receipt of Acceptance of Drilling Procedures for APD/New on: 1/13/2015
3. Reports current for Production/Disposition & Sundries: 1/16/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: NA
2. Indian well(s) covered by Bond Number: LPM8874725
3. State/fee well(s) covered by Bond Number(s): LPM4138148

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 1/20/2015
2. Entity Number(s) updated in **OGIS** on: 1/20/2015
3. Unit(s) operator number update in **OGIS** on: 1/20/2015
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/20/2015
6. Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/20/2015

**COMMENTS:**



Elk Production Uintah, LLC N3770 to  
 Bill Barrett Corporation N2165  
 Effective 1/1/2015

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status	Unit
RU 18-43D	18	010S	010E	4304753886		Fee	Fee	OW	APD	ROOSEVELT
RU 27D-11	27	010S	010E	4304754440		Indian	Fee	OW	APD	ROOSEVELT
RU 21-24	21	010S	010E	4304754441		Indian	Fee	OW	APD	ROOSEVELT
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4304731187	9307	Fee	Fee	OW	P	ROOSEVELT
WASATCH 6	20	010S	010E	4304731366	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4304731402	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	Fee	OW	P	ROOSEVELT
WASATCH 9	28	010S	010E	4304731445	221	Indian	Indian	OW	P	ROOSEVELT
WASATCH 10	21	010S	010E	4304731446	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4304731447	13586	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4304731500	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	221	Indian	Fee	OW	P	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4304736304	13586	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4304736599	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4304736843	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4304738142	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4304738292	12560	Fee	Fee	OW	P	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4304738329	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4304738873	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4304738882	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4304739923	221	Indian	Indian	OW	P	ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4304751501	221	Indian	Indian	OW	P	ROOSEVELT
RU 24-13	24	010S	010W	4304752398	13586	Fee	Fee	OW	P	ROOSEVELT
RU 18-41	18	010S	010E	4304752865	12560	Fee	Fee	OW	P	ROOSEVELT
RU 23-14D	23	010S	010W	4304752990	13586	Fee	Fee	OW	P	ROOSEVELT
RU 13-31D	13	010S	010W	4304753000	13586	Fee	Fee	OW	P	ROOSEVELT
RU 19D-24	19	010S	010E	4304753001	12560	Fee	Fee	OW	P	ROOSEVELT
RU 21-41	21	010S	010E	4304753072	221	Indian	Indian	OW	P	ROOSEVELT
RU 29-13D	29	010S	010E	4304753529	221	Indian	Indian	OW	P	ROOSEVELT
RU 28-22	28	010S	010E	4304753614	221	Indian	Indian	OW	P	ROOSEVELT
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	Fee	OW	S	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	Indian	OW	S	ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	Fee	OW	S	ROOSEVELT
MARY R. U. 278	13	010S	010W	4304731845	12560	Fee	Fee	OW	S	ROOSEVELT

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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JAN 15

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: (see attached well list)
2. NAME OF OPERATOR: BILL BARRETT CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 1099 18TH STREET, SUITE CITY DENVER STATE CO ZIP 80202 PHONE NUMBER: (303) 293-9100	7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: (see attached well list)	8. WELL NAME and NUMBER: (see attached well list)
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	9. API NUMBER:
COUNTY:	10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH	

RECEIVED

JAN 18 2015

DIV. OF OIL, GAS & MINING

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BILL BARRETT CORPORATION (BBC) IS SUBMITTING THIS SUNDRY AS NOTIFICATION THAT THE ENTITY ELK PRODUCTION UTAH, LLC (A WHOLLY OWNED SUBSIDIARY OF BBC) IS BEING DISSOLVED AND WILL BE MERGED INTO BBC EFFECTIVE 1/1/2015. PLEASE REFER ALL FUTURE CORRESPONDENCE TO THE ADDRESS BELOW.

BILL BARRETT CORPORATION  
1099 18TH STREET, SUITE 2300  
DENVER, CO 80202  
303-293-900  
(BLM BOND # LPM8874725, STATE/FEE BOND # LPM4138148)

ELK PRODUCTION UTAH LLC

Duane Zavadi NAME (PLEASE PRINT)  
Duane Zavadi SIGNATURE  
Senior Vice President -  
EH&S, Government and Regulatory Affairs

BILL BARRETT CORPORATION

Duane Zavadi NAME (PLEASE PRINT)  
Duane Zavadi SIGNATURE  
Senior Vice President -  
EH&S, Government and Regulatory Affairs

NAME (PLEASE PRINT) DUANE ZAVADIL

SIGNATURE

Senior Vice President -

TITLE EH&S, Government and Regulatory Affairs

DATE

1/12/2015

(This space for State use only)

APPROVED

JAN 20 2015

DIV. OIL GAS & MINING  
BY: Rachel Medina

## FORM 9 CHANGE OF OP FROM ELK PRODUCTION UINTAH, LLC TO BILL BARRETT CORPORATION

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
ROOSEVELT U 4	13	010S	010W	4.305E+09	9300	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT B2	20	010S	010E	4.305E+09	9307	Fee	Fee	OW	P	X	ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 6	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT A-7	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 11	21	010S	010E	4.305E+09	9311	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
WASATCH 9	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
WASATCH 10	21	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT C11	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	13586	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 18-A1E	27	010S	010E	4.305E+09	221	Indian	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 3-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 4-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 5-19	19	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-33	28	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 7-20	20	010S	010E	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
ROOSEVELT U 20-24	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 21-43	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 28-14	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT U 29-14	29	010S	010E	4.305E+09	13586	Indian	Indian	OW	P		ROOSEVELT
ROOSEVELT UNIT 20-13	20	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 24-13	24	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 18-41	18	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 23-14D	23	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 13-31D	13	010S	010W	4.305E+09	13586	Fee	Fee	OW	P	X	ROOSEVELT
RU 19D-24	19	010S	010E	4.305E+09	12560	Fee	Fee	OW	P	X	ROOSEVELT
RU 21-41	21	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 29-13D	29	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
RU 28-22	28	010S	010E	4.305E+09	221	Indian	Indian	OW	P		ROOSEVELT
UTE 1-19A1E	19	010S	010E	4.305E+09	1085	Fee	Fee	OW	S	X	ROOSEVELT
ROOSEVELT U 10	21	010S	010E	4.305E+09	9309	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 5	20	010S	010E	4.305E+09	13586	Indian	Indian	OW	S		ROOSEVELT
ROOSEVELT U 15-A1E	28	010S	010E	4.305E+09	10506	Fee	Fee	OW	S	X	ROOSEVELT
UTE TRIBAL 1 (RU 1)	21	010S	010E	4.305E+09	9302	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 2 (RU 2)	21	010S	010E	4.305E+09	9303	Indian	Indian	OW	PA		ROOSEVELT
UTE TRIBAL 3 (RU 3)	28	010S	010E	4.305E+09	9304	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 9	28	010S	010E	4.305E+09	9308	Indian	Indian	OW	PA		ROOSEVELT
ROOSEVELT U 13	13	010S	010W	4.305E+09	9312	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 20-2	17	010S	010E	4.305E+09	9301	Indian	Fee	OW	PA	X	ROOSEVELT
ROOSEVELT U 12 GR	20	010S	010E	4.305E+09	10814	Indian	Indian	OW	PA		ROOSEVELT

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**RECEIVED**

JAN 13 2015

**Request to Transfer Application or Permit to Drill**

DIV. OF OIL, GAS & MINING

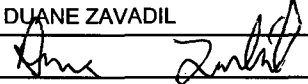
(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	(See attached list)
<b>API number:</b>	
<b>Location:</b>	Qtr-Qtr:          Section:          Township:          Range:
<b>Company that filed original application:</b>	Bill Barrett Corporation
<b>Date original permit was issued:</b>	
<b>Company that permit was issued to:</b>	Bill Barrett Corporation

Check one	Desired Action:
	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	<b>Transfer approved Application for Permit to Drill to new operator</b>
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?	✓	
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138148</u>	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) DUANE ZAVADIL Title SENIOR VICE PRESIDENT-EH&S, GOVERNMENT & REGULATORY AFFAIRS  
 Signature  Date 1/12/2015  
 Representing (company name) BILL BARRETT CORPORATION

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

## Request to Transfer Application or Permit to Drill

Well Name	Sec	TWN	RNG	API	Entity	Mineral Lease	Surface Lease	Type	Status	Have SUA	Unit
RU 18-43D	18	010S	010E	4.305E+09		Fee	Fee	OW	APD	X	ROOSEVELT
RU 27D-11	27	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT
RU 21-24	21	010S	010E	4.305E+09		Indian	Fee	OW	APD	X	ROOSEVELT

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> I-109-IND-5242
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>7. UNIT or CA AGREEMENT NAME:</b> ROOSEVELT
<b>2. NAME OF OPERATOR:</b> BILL BARRETT CORP		<b>8. WELL NAME and NUMBER:</b> WASATCH 9
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43047314450000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0790 FNL 1880 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NENW Section: 28 Township: 01.0S Range: 01.0E Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <span style="border: 1px solid black; padding: 2px;">SITE FACILITY DIAGRAM</span>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>2/25/2015</b>			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ATTACHED IS THE UPDATED SITE FACILITY DIAGRAM FOR THIS PAD.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 March 02, 2015

<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A		<b>DATE</b> 2/25/2015

